

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A. -Midland
1-File
1-Engr RH
1-Foreman HC

Form C-103
Revised 11-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1431

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well	7. Unit Agreement Name Myers Langlie Mattix
2. Name of Operator Getty Oil Company	8. Farm or Lease Name /Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 69
4. Location of Well UNIT LETTER G 2030 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 23S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3322' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ XXXXX
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. TIH with workstring, bit and scraper and clean out well to PBTD (3646')
3. TIH with workstring and 4" pkr. to 3638' and spot 90 gal of 15% NEFE HCL w/2 gal Checkersol across perfs 3638'-3470'.
4. Raise pkr. to ±3250'.
5. Acidize Langlie Mattix interval using 3910 gal of 15% NEFE HCL and 108 gal Checkersol.
6. Return to injection.
7. Run injection profile and step rate test.
8. Prepare and evaluate polymer profile alteration treatment based on profile log and step rate test.
9. Release pkr., drop down and spot 50/50 mixture of 20/40 and 100 mesh sand across perforations not taking water.
10. TIH with injection tbq. and pkr. to above treatment interval and set pkr.
11. Perform polymer profile alteration treatment.
12. Shut well in for 72 hrs.
13. TOH w/injection tbq. and pkr.
14. TIH w/workstring and bit and clean out to TD. TOH.
15. TIH w/injection tbq. and pkr. and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dele R. Crockett TITLE Area Superintendent DATE 6/26/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUN 28 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 28 1984

O.C.D.
HOBBS OFFICE