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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS  
 1-R. J. STARRAK-TULSA  
 1-A. B. CARY-MIDLAND  
 1-ELB, ENGR.

1-JL, FOREMAN  
 1-BH, FIELD CLK  
 1-CP, CLK  
 1-FILE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1431

**SUNDY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

2. Name of Operator  
 Getty Oil Company

3. Address of Operator  
 P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well  
 UNIT LETTER G 2030 FEET FROM THE North LINE AND 1980 FEET FROM  
 THE East LINE, SECTION 36 TOWNSHIP 23S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
 3322' KB

7. Unit Agreement Name
Myers Langlie Mattix Un
8. Farm or Lease Name
Myers Langlie Mattix Un
9. Well No.
69
10. Field and Pool, or Wildcat
Langlie Mattix
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Clean out open hole and run liner
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-8-79 Riggged up pulling unit and installed BOP.
- 2-9-79 Pulled tbg. & pkr. Ran 4 3/4" skirted bit. Tagged fill at 3496'.
- 2-10 to 2-13-79 Cleaned out open hole to TD (3600'). Circulated hole clean. Drilled to 3680'.
- 2-17-79 Ran BHC Acoustilog 3000-3672' (Dresser Atlas). Log TD at 3678'.
- 2-19-79 Ran 4" 9.11# Hydril R-3 liner. Top of liner at 3065' and bottom at 3680'. B.J. cemented with 300 sxs Class "C" Cement, 5% D-19, 5# salt, and circulated 35 sxs cement.
- 2-20-79 Ran 4 3/4" bit. Tagged cement at 2819'. Drilled cement to 3065' (top of liner). Ran 3 1/4" blade bit and drilled cement 3065-3073'.
- 2-21-79 McCullough ran PFC Log and perforated 3470,76,81,85,98,3504,18,23,36,46,52,64,72,88,94,3601,05,12,22,27, & 38' (.33") - 21 holes. Ran AD-1 Arrow pkr. and set at 3393'. Runco treated with 3000 gals. 15% NE acid and 42 ball sealers.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3-6-79

Orig. Signed by  
 John Runyan  
 Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 8 1979

CONDITIONS OF APPROVAL, IF ANY:

2-22-79 Ran 4" Arrow tension pkr. on 110 jts. (3393') 2 3/8" OD EUE 4.7# 8R R-2 J-55  
tbg. (salta lined) and set in fresh treated water 3400-3402' (68' above top  
perf. with 8000# tension. Injecting water at 360 BPD, 500#.