

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File, 1-Engr. RH, 1-Foreman HC
1-BB, 1-JA, 1-BK

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LAND OFFICE	
OPERATOR	

Form C-101
Revised 1-1-1

1. State or Type of Lease	
State ☒ Fee ☐	
2. State or Type of Lease No.	B-1431

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OFFER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT LIT FORM C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name Myers Langlie Mattix Un
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 70
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Oilcat Langlie Mattix
11. Elevation (Show whether DF, RT, GR, etc.) 3326' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Cleaned out and ran liner

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/2/84 Rig up X-pert. Pull rods and 2 3/8" tbg. Ran 4 3/4" bit to 400'.
10/3/84 Ran 4 3/4" bit, tag fill @ 3500'. Clean out to 3609'. Drld new hole 3609-3644' (4 1/2 hours).
10/4/84 Drld. 10 1/2 hours, 3644-3686' (42'). Pull bit.
10/5/84 Drld. 10 hours, 4 3/4" bit, 3686-3735', (49'): Pull bit.
10/6/84 Drld. 7 1/2 hours, 3735-3775', (40'), 50' to go.
10/8/84 Drld. 3775-3825', circ. clean, pulled bit.
10/9/84 Welex ran GR/Neutron/collar log 3300-3822'. Ran 2 1/2" tbg. Set open ended @3396', packer @ 3390'. Dowell treated open hole 3465-3825 w/ 5000 gal. 15% acid. 1000# salt in 3 stages. Max 640#, min 100#, rate BPM, ISIP 50#, 15 min 0#. Swab 5 hours.
10/10/84 SITP 13 hours, TP 100#, bled off. Swabbed 2.5 hours. Rec. 37 bbls, 3% oil. By Dowell frac open hole @ 3465-3825' w/ 40,000 gals 40# cross linked gel, 52,000# 20-40 sand and 30,000# 12-20 sand, max 3700#, min 3360#, rate 39 BPM.
10/11/84 Ran 4 3/4" bit. Tagged fill @ 3765', 60' of fill. Cleaned out to 3825'. Layed down 2 1/2" workstring. Ran 111 jts J-55, 2 3/8", 3487', set @ 3495'. SN @ 3480'.
10/12/84 Ran 2" x 1 1/2" x 16' pump. Start pumping @ 11:00 A.M. Released rig.

18. I hereby certify that the information furnished is true and complete to the best of my knowledge and belief.

Area Superintendent

October 24, 198

SIGNED Dale R. Crockett

ORIGINAL SIGNED BY JERRY SEATON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

NOV - 1 1984

RECEIVED
OCT 31 1984
HONORS OFFICE