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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS ✓ 1-FILE
 1-R. J. STARRAK-TULSA 1-CJ, FOREMAN
 1-A. B. CARY-MIDLAND 1-ELB, ENGR.
 1-BH, FIELD CLK 1-BB, OFC TECH

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1431
7. Unit Agreement Name Myers Langlie Mattix
8. Form of Lease Name <i>Unit</i>
9. Well No. 70
10. Field and Pool, or Wildcat Langlie Mattix
12. County

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT (Form C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER H 660 FEET FROM THE East LINE AND 1980 FEET FROM
 THE North LINE, SECTION 36 TOWNSHIP 23S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER <u>Visqueeze</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

11/2/79 Rigged up unit. Pulled rods and tbg. Ran tbg. "R" pkr. and set at 3447'.

11/3/79 BJ visqueezed with 1400 gals. Mark II with 115 sxs Class "C" cement. Displaced to 3607'. ISIP 1000#, maximum 1150#, and minimum 200#. Rate 1 1/2 BPM. 15 min. 750#. Rigged down unit. WOC.

11/4/79 WOC 45 1/2 hrs. TP-380#.

11/5/79 Rigged up DA&S. Pulled tbg. and pkr. Ran 111 jts. 2 3/8" tbg. Working barrel at 3476-86'. Swabbed 2 hrs. 3 BO and 38 BW.

11/6/79 Ran 1 3/4" plunger and 138 - 3/4" rods. Rigged down unit.

11/7/79 Pumping and testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 11-19-79

APPROVED BY 11/21/79 TITLE SUPERVISOR DISTRICT DATE NOV 28 1979

CONDITIONS OF APPROVAL, IF ANY: