

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B1413

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Temporarily abandones</u>	7. Unit Agreement Name
2. Name of Operator <u>Amerada Hess Corporation</u>	8. Farm or Lease Name <u>State LM "T"</u>
3. Address of Operator <u>Drawer D, Monument, New Mexico 88265</u>	9. Well No. <u>5</u>
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Jalmat Tansil Yates 7RQ</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3327' GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Zone abandonment</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull Getty's injection tbg. string (Myers Langlie Mattis Unit #63), set retrievable bridge plug in 5-1/2" csg., cap w/sand, set cement retainer in 5-1/2" csg. at 2785', test tbg., load annulus and press. to 500#, squeeze Jalmat Tansil Yates Seven Rivers Queen zone thru 5-1/2" csg. perf. fr. 2835' to 3420' w/200 sks. Class C cement w/FIA followed w/100 sks. Class C neat cement, WOC, drill out and test. Re-squeeze if necessary. Re-run Getty's water injection equipment. Getty to be notified prior to beginning work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Zupher TITLE Supv. Adm. Ser. DATE 7-28-80
Orig. Signed by
Les Clements
APPROVED BY Oil & Gas Insp. TITLE _____ DATE JUL 30 1980
CONDITIONS OF APPROVAL, IF ANY: