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NESS SEXICO OIL CONDERVATION CONCLUSION

SOULMEAST NEW MEXICO PACKER LEAKAGEST

Operator Getty Oil Company Amerada-Hess		Lease	·	rs Langlie te IM "T"	Mattix I		.11 63 5. 5	- 1
Location Unit Sec of Well A 36	Twp	23S		Rge 36E		County Le		
Name of Reservoir or Pool	Type of P (Oil or G	. 1		d of Prod Art Lift	Prod. (Tbg o		Uhoke	Size
Upper Compl Jalmat	Gas			т.А.	Cso	∃•F		
Lower Compl Langlie Mattix	Inj.		Wat	er Inj. We	l Tb	J.	_	
	FLON	TEST	NO. 1					
Both zones shut-in at (hour, date): 8	:00 a.m.	Janua	ry 15,	1979				
				shut-in		Uppe r mpletion		wer letica
Indicate by (X) the zone producing.		• • • • •						<u>x</u>
Pressure at beginning of test							69	95
Stabilized? (Yes or No)					•		Ye	es
Maximum pressure during test						275	69	95
Minimum pressure during test						275	69	95
Pressure at conclusion of test						275	69	95 <u>.</u>

Pressure change during test (Maximum minus Minimum)	• • • • • • • • • • • • • • • • • •	0	0
Was pressure change an increase or a decrease?	• • • • • • • • • • • • •	Neither	Neither
Well closed at (hour, date): 8:00 a.m. 1-16-79	Total Time On Production	24 hours	
Oil Production Gas Production During Test:bbls; Grav; During Test	MCF	GOR	
Remarks Injected 306 barrels water in 24 hours.			

FLOW TEST NO.	2	Uppe r	Lower
Well opened at (hour, date): <u>Well shut-in</u>		_Completion	Completion.
Indicate by (X) the zone producing		• <u> </u>	generalise i alle fore tota, speciality i for some
Pressure at beginning of test		•	
Stabilized? (Yes or No)		•	- and the second se
Maximum pressure during test		•	FRANKLE COMPANY PROPERTY AND A DESCRIPTION
Minimum pressure during test		°	
Pressure at conclusion of test		C	
Pressure change during test (Maximum minus Minimum)		ê 	and and a second se
Was pressure change an increase or a decrease?	Total time on		
Well closed at (hour, date)Well T. A.Oil ProductionGas ProductDuring Test:-bbls; Grav;During Test:-	ion - MCF	; COR	
Remarks Amerada-Hess State IM "T" #5			
Zone T.A. I hereby certify that the information herein contained knowledge. Approved MAR 13 1979 New Mexico Oil Contervation Commission WW By		ompany	
Sy Derry Tit. Tit.le SUPERVISON DISTRICT i Dat	e February 23	ician , 1979	19 - 19 - 19 - 19 - 19 - 19 - 19 - 1 - 19 - 19

INSTRUCTIONS BOUTHPAST NEW MEXICO PACKER LEAKAGE

1. A packer leakage text shall be commenced on ______o multiply completed woll within neven days after actual completion of the well, and somulty thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and when-ever remedial work has been done on a well during which the packer or the tubing have been disturbed. Bette shall which the better at any time that com-munication is suspected or when requested by the Commission.

2. At least 72 hours prior to the convencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-to for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a mini-mum of ivo hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minisms of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. Following couple \sim of flow Yest No. 1, the well shall again be shut in, in accordance \bullet , areguingly 3 above.

6. Flow Test No. 2 shall be conducted even though no lesk was indicated during flow Test No. 1. Fromedure for Flow Test No. 2 is to be the same as for flow Test No. 1 except that the previously produced zone shall resmain shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

beginning and once at the end, of each flow test. 8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District office of the New Mexico Oil Conservation Com-minston on Southeast New Mexico Dacker Leakage Test Form Newsed 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In the off filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all dead-weight pressure readings which were taken. If the pressure curve is sub-mitted, the original chart must be permanently filed in the operator's office. Form C-116 shall miso accompany the facker Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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