

Operator	Getty Oil Company Amerada-Hess			Lease	Myers Langlie Mattix Unit State IM "T"			Well	63 (L-Zone) No. 5 (U-Zone)	
Location of Well	Unit A	Sec 36	Twp 23S	Rge 36E	County Lea					
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)		Choke Size			
Upper Compl	Jalmat		Gas	T.A.	Csg.		-			
Lower Compl	Langlie Mattix		Inj.	Water Inj. Well	Tbg.		-			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 a.m. January 15, 1979

Well opened at (hour, date):	Injection well was not shut-in	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....		275	695
Stabilized? (Yes or No).....		Yes	Yes
Maximum pressure during test.....		275	695
Minimum pressure during test.....		275	695
Pressure at conclusion of test.....		275	695
Pressure change during test (Maximum minus Minimum).....		0	0
Was pressure change an increase or a decrease?.....		Neither	Neither
Well closed at (hour, date):	8:00 a.m. 1-16-79	Total Time On Production	24 hours
Oil Production		Gas Production	
During Test: - bbls; Grav. -		During Test - MCF; GOR -	
Remarks	Injected 306 barrels water in 24 hours.		

FLOW TEST NO. 2

Well opened at (hour, date):	Well shut-in	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X	
Pressure at beginning of test.....			
Stabilized? (Yes or No).....			
Maximum pressure during test.....			
Minimum pressure during test.....			
Pressure at conclusion of test.....			
Pressure change during test (Maximum minus Minimum).....			
Was pressure change an increase or a decrease?.....			
Well closed at (hour, date):	Well T. A.	Total time on Production	-
Oil Production		Gas Production	
During Test: - bbls; Grav. -		During Test - MCF; GOR -	
Remarks	Amerada-Hess State IM "T" #5		

Zone T.A.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 13 1979 19
New Mexico Oil Conservation Commission

Operator Getty Oil Company

By Barty Banks

by [Signature]
Title SUPERVISOR DISTRICT 1

Title Field Technician

Date February 23, 1979

INSTRUCTIONS

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

[illegible]