

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Demeco, New Mexico  
(Place)

September 29, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State TX, Well No. 5, in NE/1/4 NE/1/4,  
(Company or Operator) (Lease)

A Unit Letter, Sec. 36, T. 23-S, R. 36-E, NMPM., Jalnet Pool

La County. Date Spudded 2-5-54 Date Drilling Completed 2-5-54

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3127' D.B. Total Depth 3600' PBTD

Top Oil/Gas Pay 3485' Name of Prod. Form. Yates-Seven Rivers

PRODUCING INTERVAL -

Perforations 2835'-2840', 2995'-3100', 3150'-3175', 3235'-3260',

Open Hole 3300'-30', 3400'-3400' Depth Casing Shoe 3400' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 1,727 MCF/Day; Hours flowed 24 Choke Size 3/4"

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gal. refined oil & 15,000 lbs. 20-40 sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter Gulf Refining Co.,

Gas Transporter Permian Basin P.L. Company

Remarks: Note: recompletion after workover 8-31-59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 2 1959, 19

Amerada Petroleum Corporation  
(Company or Operator)

By: B. A. Moore  
(Signature)

Title: Asst. Dist. Supt.

Send Communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Box 706, Demeco, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Engineer District II