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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO BLEED OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <u>B-1431</u></p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>1. Name of Operator <u>Skelly Oil Company</u></p> <p>2. Address of Operator <u>P. O. Box 1351, Midland, Texas 79701</u></p> <p>3. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> N.M.P.M.</p>		<p>7. Unit Agreement Name <u>Myers Langlie-Mattix Unit</u></p> <p>8. Farm or Lease Name <u>Myers Langlie-Mattix Unit</u></p> <p>9. Well No. <u>64</u></p> <p>10. Field and Pool, or Wildcat <u>Langlie-Mattix</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3339'</u></p>		<p>12. County <u>Lea</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>Returned to Production <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Cleaned out 3554 - 3600'

Set 121 joints (3523) 2 3/8" OD tubing at 3533'

Returned well to producing status March 26, 1976, pumping

Langlie-Mattix open hole 3490 - 3600' for 9 bbls. oil

and 1 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u>	<u>D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>6-30-76</u>
APPROVED BY <u>John Runyan</u>	<u>Geologist</u>	TITLE <u></u>	DATE <u>JUL 6 1976</u>

CONDITIONS OF APPROVAL, IF ANY: