

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator OXY USA INC.		Well API No. 30 025 09478	
Address P.O. BOX 50250, MIDLAND, TX 79710			
New Well	☐	Change in Transporter of: ☐ Other (Please explain)	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Operator	☒	Casinghead Gas	☐ Condensate ☐

If change of operator give name and address
of previous operator

TEXACO EXPLORATION & PRODUCTION INC, P.O. BOX 730, HOBBS, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name MYERS LANGLE MATTIX UNIT	Well No. 65Y	Pool Name, Including Formation LANGLIE MATTIX 7 RVRS Q GRAYBURG	Kind of Lease State, Federal or Fee STATE	Lease No. B1431
Location Unit Letter <u>C</u> : <u>710</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of INJECTOR <u>TA Expires 11-1-98</u>	Oil ☐ Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of INJECTOR	Casinghead Gas ☐ Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If Well Produces oil or liquids, give location of tanks	Unit	Sec.	Twp. Rge.
			Is gas actually connected? no
			When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING and TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be a full 24 hours.)

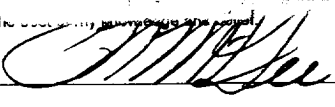
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been followed in the completion and testing of this well.

	
Signature P. N. McGee	Land Manager
Printed Name	Title
1/6/94	685-5600
Date	Telephone No.

OIL CONSERVATION DIVISION
FEB 1994
Date Approved
ORIGINAL SIGNED BY JERRY SEXTON
By DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.