

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 12-1-73

0+6-NMOD-Hobbs 1-Foreman- HC
1-File 1-JA
1-Engr. RH 1-BB
1-Mr. J.A. Midland, 1-Laura Richardson-Midland

1. Indicate Type of Lease	State ☒ Free ☐
2. State Oil & Gas Lease No.	B-1431

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well	7. Unit Agreement Name Myers Langlie Mattix Uni
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 65
4. Location of Well UNIT LETTER C 710 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 23S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3338' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/21/83 5 1/2" csg @ 3500', TD 3600'. Rig up DA&S, pull tbq & left pkr in hole, ran tbq @ 343 Pull pkr.
12/26/83 Lower bit tag 3510', circ. out to 3537'.
12/27/83 Clean out 3567-3699 (TD) circ. clean, pull to 3500'.
12/29/83 FIH lowered bit to 3599', no fill. Pull up & jetted OH 3567-99'. Cleaned out to TD Circ. hole clean. Pulled to 3500'.
12/30/83 Lowered bit from 3500' to 3598'. By Western spotted 148 gal 15% NE acid from 3598-3500'. POH w/ bit and picked up 5 1/2" packer. Ran on 112 jts of 2 7/8" tbq. Set pkr @ 3459'. Treated open hole w/ 5000 gal 15% NE acid w/ 55 gal checkersol. Max press. 1200#, min press. 1000#.
12/31/83 Swabbed 4 1/2 hours. Rec. 65 BLM, rec. 2 bbls over load released pkr. TOH. Layed down workstring and pkr.
1/2/84 Ran 5 1/2" AD-1 pkr on 110 jts 3424', of 2 3/8" Salta-lined tbq. Displace hole. Set pkr @ 3436'. Rig down.
1/6/84 Ran Profile. 25% of water going in @ 3525', 35% in 3585'. Rest going to bottom.
1/11/84 Ran step rate test.
1/17/84 Rig up, install BOP. Pull A-1 tension pkr to 3489'.
1/18/84 Lowered pkr from 3409 to 3574'. Set 7 pts tension. Pkr. did not hold. By Amer. cyanide pump 65 bbls. of 3.14% cynagel 100. Max press 1060#. Avg. rate 0.4 BPM. ISIP 1000#, flushed w/ 5 bbls H₂O.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE February 8, 1984

APPROVED ORIGINAL SIGNED BY JERRY SEXTON
CONDITIONS OF DISTRICT SUPERVISOR

FEB 15 1984

1/24/84 Pull formation packer, lay down 31 jts 2 7/8" tbg. Plugged w/ polymer.
1/24/84 By Welex perf 5 1/2" csg w/ 4" SSB gun 2 - 1/2" holes per foot at 3417',
20, 44, 54, 71, 83, 88, (14 holes). Ran 5 1/2" arrow RBP on/off tool and pkr.
Attempt to set RBP at 3490', would not set. POH. Layed down RBP on/off tool.
RIH w/ pkr and set @ 3365'. By Dresser pumped 1000# of rock salt + 1000 gal
of 10# brine. Treated 5 1/2" csg perfs and OH w/ 2000 gals of 15% NE HCL
(93 BLW). Max press. 2400#, min 1700#, AIR 6.2 BPM, ISIP 850#, 15 min 600#.
SI 1/2 hours. Started swabbing.
1/25/84 Swab 1 1/2 hours, recovered 40 bbls water, all load. Pull pkr.
Ran 4 3/4" bit to 3575'. No fill. Pull bit.
1/26/84 Ran 5 1/2" AD-1 tension pkr on 109 jts of 2 3/8" Salta lined tbg. Set pkr.
Ran 3403'. Remove BOP. Install wellhead and R.D. unit.

RECEIVED
FEB 14 1984
O.C.B.
HOBBS OFFICE