

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-101  
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501  
0+6-NMOC-D-Hobbs 1-Mr. J.A. - Midland  
1-File 1-Laura Richardson-Midland  
1-Engr RH  
1-Foreman HC

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1431	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well		7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Getty Oil Company		8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		9. Well No. 65
4. Location of Well UNIT LETTER C, 210 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 36 TOWNSHIP 23S RANGE 34E N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3338' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Flow well to pit to remove sediment.
- Rig up pulling unit and install BOP.
- POH w/ 2 3/8" Salta lined tbg and Baker AD-1 pkr from 3436' and stack in derrick.
- TIH w/ workstring and bit and clean out OH to TD-3600'. Spot 150 gals of 15% HCL w/ 3% checkersol (5 gallons) across OH 3500-3587'.
- TOH w/ workstring and bit.
- TIH w/ workstring and pkr to + 3450. Pump 5 bbls of 2% KCL down backside to insure no acid left behind pkr and set pkr.
- Acidize OH from 3500-3587' w/ 2500 gallons of 15% HCL and 3% checkersol (75 gallons) as per recommendation.
- Flow and /or swab back load.
- Install 10 micron filters, resume injection and allow well to stabilize.
- Run injection profile log and perform step rate test.
- Prepare & evaluate polymer profile alteration treatment based on step rate test and profile log.
- TOH w/ workstring and pkr.
- If applicable spot sand across formation which is not taking water.
- TIH w/ Salta lined 2 3/8" tbg and Baker AD-1 5 1/2" pkr to 3430' and set pkr.
- Perform polymer profile alteration treatment as per recommendation. Insure 10 micron filters are in place through out treatment and subsequent injection.
- Monitor rates and pressures through out treatment and make adjustments as necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DATE R. Crockett TITLE Area Superintendent DATE October 25, 1983

RH.

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY W. R. H. SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

DATE OCT 27 1983

17. Shut well in for 72 hours after completion of treatment.
18. If applicable, TOH w/ IPC tbq and pkr. TIH w/ workstring and bit and clean out sand and fill to TD=3587'. TOH w/ workstring and pkr.
19. Perforate 5 1/2" casing @ 3417, 20, 44, 54, 71, 83, and 88 with 2 SPF = 14 shots using 4" csq guns.
20. Via wireline set 5 1/2" RBP @ 3490'.
21. TIH w/ workstring, 5 1/2" pkr and retrieving tool to 3375' and set pkr.
22. Acidize interval 3417-3488' w/ 2000 gallons of 15% NEFE HCC as per recommendation.
23. Swab and or flow back load.
24. Drop down and retrieve RBP and TOH with workstring pkr and RBP.
25. TIH w/ IPC tbq and Baker AD-1 pkr to 3375' and set pkr.
26. Gradually return well to injecting at desired rate and pressure as determined from step rate test and injection profile. Incremental rate increase should take 4 days.
27. After well has stabilized, run injection profile.

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OCT 26 1983  
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