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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-1431</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water Injection</p> <p>2. Name of Operator Skelly Oil Company</p> <p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER C ⁷¹⁰660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 23S RANGE 36E NMPM.</p>		<p>7. Unit Agreement Name Myers Langlie-Mattix Unit</p> <p>8. Farm or Lease Name Myers Langlie-Mattix Unit</p> <p>9. Well No. 65</p> <p>10. Field and Pool, or Wildcat Langlie-Mattix</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3338' DF</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Convert to Water Injection <input checked="" type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Clean out to 3600' TD.
- 3) Run GR-N and collar log TD to 3000'.
- 4) Set coated injection tubing and packer to 3450'.
- 5) Place well on injection status, injecting water through Langlie-Mattix open hole 3500-3600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **2-11-75**

SIGNED _____ TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: