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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		
MARALO, INC		
Address		

REQUEST FOR ALLOWABLE

Form C - 1.04 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	1 1 1	•	
FRANSPORTER GAS			
PRORATION OFFICE			
Operator	<u> </u>		
MARALO, INC.	70701		
P. O. Box 832, Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil ', Dry Gr	ris	•
Change in Ownership X	Casinahead Gas Conde	nsate	
If change of ownership give name and address of previous owner	Ralph Lowe, P. O. Box	832, Midland, Texas 79	701
I. DESCRIPTION OF WELL AND	LEASE		Kind of Lease
Lease Name	Well No. Pool No	ame Including Formation	State, Federal or Fee State
Shell "C" State	2 \ \ WiA	acat (Gas Freid)	
	Feet From The South Li		
Line of Section 36 , To	wnship 23-S Range 3	36-E , NMPM, Le	ea county
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate	Address (Othe damess to differ app	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
None Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
	Street al de		
None of fine	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.			
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completi	on = (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AS	ND CEMENTING RECORD	
0.5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & 1 SOME TIES		
		, , , , , , , , , , , , , , , , , , , ,	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Date 1 hot how on than 12 1			Ghain Sir
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Clayity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		OIL CONSE	RVATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE		
Therefore and the the total or	d regulations of the Oil Conservation	on APPROVED	Orig. Signed by
I hereby certify that the rules are	d with and that the information give	en	Orig. Stephen

above is true and complete to the best of my knowledge and belief.

-6.1 Sam	
(Signature) Agent	
(Tule) April 19, 1974	
April 19, 1974	

APPROVED	Orig. Signed by
BY	To District

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.