..... and Natural Resources Department

Revisea See Instru tions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

l.												
Operator OXY USA INC.							Well API No. 30 025 09480					
Address P.O. BOX 50250), MIDLAN	ID, TX 797	710					,I				
<u> </u>	<u> </u>	·						than Managa				
								ther (Please e	xpiain)			
'		Oil Dry Gas Casinghead Gas Condensate]					
Change in Operator	<u> </u>	singnesia G	25	ш	Condensat	•	İ					
If change of operator give name and a of previous operator		XACO EX	PLORAT	ION & F	PRODUCTI	ON INC, P.O	. BOX 730, H	OBBS, NM 8	8240			
" DECODIDITION OF MELL	4110151	^	•									
II. DESCRIPTION OF WELL	AND LEA	SE	T	1= -				lifed	of Lease State, Fedi	eral or Ease II accord	Ma	
Lease Name		Well No.			-	ang Formation			2000			
MYERS LANGLIE MATTIX U Location	NII		J 00	1000	IGLIE MATTI	X / RVK3 Q G	RATBURG	51	ATE		D1431	
	D	. 6	80	Feet Fr	om The N	IORTH_Lin	e and 660	Feet	From The V	VEST I	_ine	
Section 36	-									LEA CO		
							· · · · · · · · · · · · · · · · · · ·					
III. DESIGNATION OF TRAN		R OF OIL	AND NAT	URAL (GAS							
Name of Authorized Transporter		Oii		Cone	densate	Address (Give	e address to wi	nich approved	copy of this for	m is to be sent)		
TEMPORARILY ABANDONED Name of Authorized Transporter of Casinghead Gas Dry Gas												
Name of Authorized Transporter of Casinghead Gas Dry Gas Texaco Exploration & Production Inc						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231						
If Well Produces oil or liquids	Unit	Sec. Twp. Rge.			+	illy connected						
give locaton of tanks	1					no	,					
If this production is commingled	with that fro	om anv othe	r lease or i	pool, give	omminalin	a order numbe	r:					
IV. COMPLETION DATA		,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,								
			1 0011	·	Gas Well	New Well	Workover		Plug Back	C D	1	
Designate Type of Comp	etion - (2	X)	Oil W	811	Ods Well	14017 47011	VVOIROVOI	Deepen	riug back	Same Res'v	Diff Res'v	
Date Spudded	[Date Compl	. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D	·····	4	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations						<u> </u>			Depth Casing	Shoe		
			TUDING	- CAC	INC AND	CEMENTIN	IC DECOR	<u> </u>	<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING and TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLL OLL		CASING AND LODING SIZE							SACKO OLIVLIA			
			······									
									<u> </u>			
V. TEST DATA AND REQUE												
	be after re	covery of t	otal volun	ne of loa	d oil and mu	ust be equal t	o or exceed to	p allowable f	or this depth o	or be a full 24 h	iours.)	
Date First New Oil Run To Tank Date of Test						Producing M	ethod (Flow, pu	mp, gas lift, e	c.)			
Length of Test	ד	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas - MCF			
GAS WELL						<u> </u>						
Actual Prod. Test - MCF/D	1	ength of Te				Bbls, Conder	nsate/MMCF		Gravity of Co	ndensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA			_									
I hereby certify that the rules and reg	lations of th	e Oil Conserv	ation			11	~ · · · · ·	برستان الجاز	MTIONI	JIMETURI		
is true and complete to the best of th	Harayledge	3/2/9///	•		•	11						
		19/01	•									
Signature		-ul				Date	Annroved		FFt.	1994		
P. N. McGee		Land Manager				Date Approved			ENED BY JERRY SEXTON			
Printed Name		Title				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
1/6/9	4		: -5600									
Date						-∥ litie_						
Dute		i ek	phone No	J.		- 11						

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.