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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-ELB, ENGR.
 1-R. J. STARRAK-TULSA 1-BH, FIELD CLK
 1-A. B. CARY-MIDLAND 1-BB, OFC TECH
 1-CJ, FOREMAN 1-FILE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1431
7. Unit Agreement Name Myers Langlie Mattix
6. Farm or Lease Name Unit
9. Well No. 66
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PILL BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 23S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3336' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPERARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Visqueeze

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/1/79 Rigged up DA&S. Pulled rods and 2 3/8" tbg. Ran "R" pkr. and set at 3457'. Rigged up BJ. Pumped 15 bbls. lease oil. Pumped 36 bbls. Mark II Slurry with 115 sxs Class "C" at 1 BPM with 14 bbls. in formation. 0-800#. Displaced to 3600' with 18 bbls. lease oil. ISIP 1800#, maximum 2500#, minimum 0#. Rate .8 BPM. 15 min. SIP 550#. Rigged down unit.

11/2/79 Waiting on visqueeze. 38 hrs. TP-0#.

11/3/79 Rigged up unit. TP-0#. Swabbed 2 hrs. and recovered 16 BO. Swab dry. Pulled tbg. and pkr. Ran tbg. and tagged at 3483'. 5 1/2" at 3487'.

11/5/79 Ran 4 3/4" bit and tagged cement at 3467'. Cleaned out to 3539'.

11/6/79 Lowered 4 3/4" bit to 3539' and cleaned out to 3600'. Pulled bit and ran 114 jts. (3498') 2 3/8" tbg. SN at 3508'. Ran 2" x 1 1/2" x 12' pump and 139 - 3/4" rods. Rigged down unit.

11-7 to 11/10/79 Pumping and testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Creech TITLE Area Superintendent DATE 11-19-79

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE NOV 20 1979

CONDITIONS OF APPROVAL, IF ANY: