

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-09481

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

B1481

7. Lease Name or Unit Agreement Name

State Q

008664

8. Well No.

1

9. Pool name or Wildcat

079240

Jalmat Tansil-Yates-7 Rvrs PG

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐GAS
WELL ☒

OTHER

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section

36

Township

23S

Range

36E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3332'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☒

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐OTHER: Perf add'l interval, acidize & frac☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

PLUG AND ABANDONMENT

☐

CASING TEST AND CEMENT JOB

☐

OTHER:

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3600'

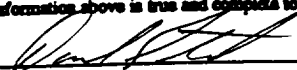
PBSD - 3040'

Perfs - 2915'-2930'

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Analyst

DATE

5/15/95

TYPE OR PRINT NAME

David Stewart

TELEPHONE NO.

9156855717

(This space for State Use)

Orig. Signed by
Paul Kattz
Geologist

APPROVED BY

TITLE

DATE

MAY 17 1995

CONDITIONS OF APPROVAL, IF ANY:

Not
12-7-95

- 1.) MIRU pulling unit. Kill well w/ produced wtr. ND WH, NU BOP. TOOH w/ tbg and pkr.
- 2.) TIH w/ 4 7/8" RB, DC', and 5 1/2" csg scraper on 3 1/2" workstring and drillout CIBP @ 3040' and push to bottom. TOOH w/ RB, DC's, csg scraper, and tbg.
- 3.) RU Black Warrior wireline and run GR/N/CCL log from 3400' to 2600' or minimum depth. Perforate Lower Yates and Upper Seven Rivers formation as per Engineer on location. TIH w/ CIBP and set @ 3400'. Dump 2 sx cmt on top of CIBP. RD Black Warrior.
- 4.) TIH w/ Baker Lok-Set pkr with an on-off tool and 1.87" profile nipple on 3 1/2" workstring and set pkr @ $\pm 2800'$. Pressure test casing by pressure testing backside to 500#.
- 5.) RU Acid Company and acidize Yates perms w/ 5000 gals 15% Ne Fe Hcl and 7/8" RCNBS (# of RCNBS to be determined after perms are picked). Flush w/ 2% Kcl wtr.
- 6.) RU Frac Co., Frac Yates perms w/ 75,000 gals 50 quality CO2 foamed linear gelled 2% KCl wtr (40# system), and 250,000# 12/20 Brady sand at 35 BPM down 3 1/2" tbg as follows:
 - a.) Pump 30,000 gals pad.
 - b.) Pump 3,000 gals with 2 ppg 12/20 Brady sand.
 - c.) Pump 5,000 gals with 3 ppg 12/20 Brady sand.
 - d.) Pump 6,000 gals with 4 ppg 12/20 Brady sand.
 - e.) Pump 6,000 gals with 5 ppg 12/20 Brady sand.
 - f.) Pump 8,000 gals with 6 ppg 12/20 Brady sand.
 - g.) Pump 9,000 gals with 7 ppg 12/20 Brady sand.
 - h.) Pump 8,000 gals with 8 ppg 12/20 Brady sand.
 - i.) Flush w/ base frac fluid.
- 7.) Open well and flow back load.
- 8.) RU wireline and set plug in profile nipple, TOOH and LD 3 1/2" tbg. TIH w/ 2 3/8" tbg and circ hole w/ packer fluid. Latch onto on-off tool. Swab well down and pull plug from profile nipple and put well on production.

RECEIVED

12/10/85
OIL REVENUE
OFFICE