

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09482
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B243
7. Lease Name or Unit Agreement Name	
Myers Langlie Mattix Unit 014953	
8. Well No.	99
9. Pool name or Wildcat	037240
Langlie Mattix 7 Rvr Q-G	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3317'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 36 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3317'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Run Liner ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 2/6/95
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL REVIEWED BY JERRY SEXTON
1/24/95 1:30PM

APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 08 1995

ATTACHMENT C-103
OXY USA INC.
MYERS LANGLIE MATTIX UNIT #99
SEC 36 T23S R36E
LEA COUNTY, NM

TD - 3690'

PBTD - 3645'

PERFS - 3458-3642'

MIRU PU 12/14/95, NDWH, NUBOP, RIH & TAG @ 779'. RIH & DRILL OUT
CMT, CMT RET OR CIBP @ 1885', DRILL, MILL & CLEAN OUT TO 3690'
FROM 12/16-12/28/94.

RIH W/ 4" 11.6# LINER & SET @ 3690', M&P 50sx CL C W/ 3%
ECONOLITE FOLLOWED BY 125sx CL C W/ 10#/sx MICROBOND + .6% HALAD-
322, DISPLACE W/ FW, LOST ALL RETURNS, DID NOT BUMP PLUG, SI
WOC. RIH & TAG @ 3502', DRILL OUT TO 3670', TEST TO 500#, HELD
OK. RIH W/ GR/CCL/CBL, TOC @ 1142'. PERF SQZ HOLES @ 1110', EIR
@ 1.5BPM @ 1250#, M&P 50sx CL C W/ 2% CACL2, SI @ 800#, WOC. RIH
& TAG CMT @ 915', DRILL OUT TO 1117', TEST SQZ TO 2000#, HELD OK.
RIH W/ CBL, TOC @ 560', PERF SQZ HOLES @ 550', EIR @ 1BPM @
1200#, M&P 50sx CL C W/ 2% CACL2, SI @ 900#, WOC. RIH & TAG CMT
@ 285', DRILL OUT TO 572', TEST SQZ TO 2000#, HELD OK. RIH W/
CBL, TOC @ 550', PERF SQZ HOLES @ 500', TRY PUMP @ 2000#, PERF @
430', TRY TO PUMP @ 1800#. PERF SQZ HOLES @ 310', EIR @ 2BPM @
150#, M&P 100sx CL C, CIRC CMT TO SURF, PINCH VALVE & SQZ TO
800#, WOC. RIH & TAG CMT @ 126', DRILL OUT TO 468' & FELL FREE,
TEST CSG TO 300#, HELD OK. RIH, CLEAN OUT, CHC.

PERF 1 SPF @ 3458-66, 75-83, 3493-3505, 15-19, 34-38, 49-3581,
3600-14, 19-28, 34-3642' TOTAL 108 HOLES. RIH W/ RTTS PKR, TBG
& SET @ 3410'. ACIDIZE W/ 4000gal 15% NEFE HCL ACID. RIH W/
GUIBERSON G-6 PKR, 2-3/8" TBG, CIRC W/ PKR FLUID, SET PKR @
3348', TEST CSG TO 300#, HELD OK, RDPU 1/23/95.

HOOK UP TO INJECTION LINE, PUT WELL ON INJECTION @ 252 BWPD @
560#.

50
105