

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025- 09482
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B243

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. Name of Operator OXY USA Inc. 16696

3. Address of Operator P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 36 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3317'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Conversion To Injection <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3690' Perfs - 3450' - 3690'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 12/16/94
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

RECEIVED
OIL CONSERVATION DIVISION
DECEMBER 22 1994

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- 1.) MIRU pulling unit. NU BOP. TIH w/ 4 3/4" RB, casing scraper, and DC's on 2 3/8" tubing and CO to TD of 3690'. TOOH w/ RB, casing scraper, DC's and tbg.
- 2.) RU casing crew and run 4" flush joint liner to 3690' utilizing a guide shoe, float collar, and 6 centralizers. RU Halliburton, cement casing w/ 50 sx Premium Plus Cmt + 3% Econolite + 5 lbs Gilsonite + 0.4% CFR-3, tail in with 125 sx Premium Plus Cmt + 10 lbs Microbond + 5 lbs Gilsonite + 0.6% Halad-322 + 0.3% CFR-3.
- 3.) TIH w/ RB and csg scraper on 2 3/8" tbg and CO csg to 3660'. TOOH w/ RB, csg scraper, and tbg.
- 4.) RU Black Warrior WL and run GR/CCL log. Perforate Queen (3458' - 3642') 1 JSPF w/ premium shots at the following depths: 3458' - 3466', 3475' - 3483', 3493' - 3505', 3515' - 3519', 3534' - 3538', 3549' - 3581', 3600' - 3614', 3619' - 3628', 3634' - 3642'. Total of 108 shots. Depth reference log Welex Radioactivity Log dated December 2, 1982.
- 5.) RIH w/ PPI pkr on 2 3/8" tubing. RU Charger, Set pkr @ each interval of perfs and break down perfs w/ 20 gals of 15% Ne Fe HCl. PU on pkr to \pm 3340' and pump away remainder of acid for a total of 3000 gals. Flush w/ 2% KCl wtr. Swab back load.
- 6.) TOOH w/ pkr and tbg. TIH w/ PC Guiberson G-6 pkr on 2 3/8" FG lined tbg. Circ hole w/ pkr fluid, and set pkr @ \pm 3340'. ND BOP, NU WH. Pressure test annulus to 500# and cut 30 min chart for BLM.

RECEIVED

JUL 19 1994

ED HOBBS
OFFICE