

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NAME	
ADDRESS	
CITY	
STATE	
ZIP	
PHONE	
DATE	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-243

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

☐ GAS WELL ☐ OTHER ☒ Injection well

Operator
TEXACO-PRODUCING INC.

Address of Operator
P.O. BOX 728, HOBBS, N.M. 88240

Location of Well
Section I 1980 FEET FROM THE South LINE AND 660 FEET FROM
East 36 TOWNSHIP 23S RANGE 36E
LINE, SECTION TOWNSHIP RANGE TWP.

7. Unit Agreement Name
Myers Langlie Mattix Unit

8. Farm or Lease Name

9. Well No.

99

10. Field and Pool, or Wildcat
Langlie Mattix 7-Riv. Quee

11. Elevation (Show whether DF, RT, GR, etc.)
3329' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REMEDIAL WORK ☐
ABANDON ☐
ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Repair csg. leak ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
SEE RULE 1103.

- Flow well back to pit to relieve pressure.
- Rig up pulling unit and install BOP.
- TOH w/2 3/8" Salta lined tubing and Baker AD-1 pkr from 3413'.
- TIH w/workstring, pkr and RBP and locate csg leak. Establish injection rate if possible.
- TOH w/workstring and tools.
- TIH w/workstring and CIBP to + 3350' and set CIBP.
- TOH w/workstring.
- Perforate 5 1/2" csg at leak depth w/2 shots using 4" csg. gun if necessary to establish injection rate.
- TIH w/cmt ret to + 150' above csg leak and set ret.
- Squeeze the csg leak using class H cmt.
- Sting out o ret. w/workstring and circ. out excess cmt.
- TOH w/workstring.
- WOC 24 hrs.
- TIH w/workstring and 4 3/4" bit and drill out ret. cmt. to CIBP.
- Pressure test squeeze job to 500 psi by closing BOP and pressuring thru bit.
- Drill out CIBP and C/O wellbore to TD.
- TOH w/workstring and bit.
- TIH w/inj. tbq. and pkr. to + 3413', load annulus w/inhib. wtr, & ret to inj.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.B. Loh

TITLE Dist. Opr. Mgr.

DATE 9/19/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

SEP 25 1985

RECEIVED

SEP 24 1985

O.C.D.
HOBBS OFFICE