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SANTA FE, NEW MEXICO 87501
0+6-NMOCD-Hobbs 1-JA 11-WIC's
1-File 1-BB
1-Engr RH 1-BW
1-Foreman HC 1-Laura Richardson

3. Indicate Type of Lease
State ☒ Fee ☐

5. State C.R.S. Lease No.
B-243

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-10) FOR SUCH PROPOSALS.

| | | | |
|--|--|---|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. Unit Agreement Name Myers Langlie Mattix Unit | |
| 2. Name of Operator Getty Oil Company | | 8. Farm or Lease Name | |
| 3. Address of Operator P.O. Box 730, Hobbs, NM 88240 | | 9. Well No. 99 | |
| 4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>36</u> , TOWNSHIP <u>23S</u> , RANGE <u>36E</u> NMPM. | | 10. Field and Pool, or Wildcat Langlie Mattix | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3324 DF | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT |
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| <input type="checkbox"/> (a) Obtain information | <input type="checkbox"/> (a) Obtain information |
| <input type="checkbox"/> (b) Obtain information | <input type="checkbox"/> (b) Obtain information |
| <input type="checkbox"/> (c) Obtain information | <input type="checkbox"/> (c) Obtain information |
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| <input type="checkbox"/> (z) Obtain information | <input type="checkbox"/> (z) Obtain information |

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER _____ <input type="checkbox"/> | | OTHER _____ <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/31/83 Acidize perms @ 3610-3690' & run profile & backflowed. Otis ran 1" coil tbg to 3517'. Set down & pull tbg.

6/6/83 Rig up. Pull injection tbg form 3413'. Ran 4 3/4" bit on 2 7/8" tbg to 370'.

6/7/83 Ran 4 3/4" bit and tagged @ 3690 = TD. Circ clean and pull bit. Ran 5 1/2" Otis pkr and 110 jts of 2 7/8" tbg. Set pkr @ 3407'.

6/8/83 Ran 12 jts, 394' of 1" Kobe fiberglass coated tbg, 2 jts of 1 5/8" drill pipe.

6/9/83 Ran 1" and 1 5/8" drill pipe (12 jts, 394' of 1") 110 jts, 3280' of 1 5/8" drill pipe. Set @ 3679'. Spot 168 gallons of 15% HCL and 5 1/2 gal of checkersol. Displaced w/ 6 bbls water. Injecting 319 BWPD @ 525# down 2 7/8" tbg.

6/10/83 Install 1" filter. Spot 4 bbls, 168 gallons 15% HCL and 5 gallons of checkersol. Flush w/ 6 bbls wtr 3679-3610. Inj 5 1/2 hours, 450#, 300 BPD rate. State #3, spot 168 gals 15% HCL and 5 gal checkersol. Flush w/ 6 bbls wtr. Rate 300 BPD @ 450#. State #4 ditto. Rate 300 BPD @ 400#.

6/11/83 Choke plugged. State #5. 168 gal 15% HCL and 5 gal checkersol. Rate 350 BPD, 700#. Stage #6 Ditto rate 400 BPD, 700#. State #7 Ditto 410 BWPD, 700#. Total 1176 bbls HCL, 35 gal checkersol.

6/12/83 Stage #8 168 gals 15% 5 1/2" gal checkersol 510#, 500 BPD, change filter 2 1/2 hours 900-500 1:00 PM. State #9 Ditto, 500#, 500 BPD rate. Total 1512 gals acid 49 1/2 gals checkersol.

Cont'd on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.B. Crockett TITLE Area Superintendent DATE June 29, 1983

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

JUL 5 1983

APPROVED BY Oil & Gas Inspector TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6/13/83 Rig up unit. Pull 1 5/8" drill pipe parted 21 jts down 634' ran overshot rec 25 jts, caught 752' pull 71 jts. Left 18 jts 1 5/8" 537' and 12 jts 1" Kobe 394'.

6/14/83 Ran overshot caught 1 5/8" drill pipe 2881'. Push 3' no recovery. Reran tag @ 2884' Pull no recovery. Ran impression block showed 1 5/8" pipe. Prepare to run extension

6/15/83 Ran overshot tagged 1 5/8" drill pipe @ 2887'. Rec. 18 jts 536' 1 5/8" and 86' 1" Kobe tbg. (308' 1" Kobe in hole). Pull 2 7/8" tbg & pkr.

6/16/83 Ran 4 11/16" kelo to 3520 tag work to 3520', work to 3530'. Pull tool no rec. Ran wall hook & socket tag @ 3520' work 1 hour pull tools no rec. Ran 4 1/2" cut rite shoe, 2 jts WP 70' tag @ 3520'.

6/17/83 Lowered 4 1/2" shoe & washpipe. Tagged top of fish 3515'. Fell free lowered to 3535' wash 10'. Stopped making hole. Getting back small amount of metal, fiberglass and formation. P.O.H. No rec. shoe worn on out outside. Inside & bottom not touched. Going beside fish. Ran 2nd 4 1/2" shoe tagged @ 3515' wash to 3535'. Set down solid made 1 ft. Still getting metal. Pulled to 3450'.

6/18/83 Lowered shoe & washpipe to 3515'. Washed over to 3598' tbg plugging due to fiberglass & formation small amount metal. Stuck tools @ 3598'. Unable to rotate, worked free in 2 1/2 hours POH. Dragged 5 jts to 3515' no rec. Shoe worn on inside & outside. Maybe just 1" up the inside.

6/20/83 Ran shoe & 2 jts of W.P. Tagged @ 3500' (15' high) wash 3605', tbg plugged. Pull tools rec 162' of 1" Kobe tbg. (146' to go).

6/21/83 Ran shoe, 3 jts W.P., 95', tag @ 3515', wash to TD 3690', plugged, pull tools, recovered 64" x 1" Kobe tbg, 141' in hole. Ran 4 11/12" wall hook, Kelo socket, Tag @ 3505', fell to 3610', pull tools no recovery.

6/22/83 Ran shoe, 3 jts washpipe, tag @ 3500', wash to 3675'. Pull tools, no rec. shoe worn out. Ran 4 11/12" Kelo socket, tag @ 3490', stop @ 3495', no recovery.

6/23/83 Ran shoe, 3 jts washpipe, tag @ 3499', wash to 3562'. Fell to 3610', wash to 3670'. Pull tools, rec 6', 1" Kobe tbg, 134' in hole. Ran 4 11/12 wall hook. Kelo Socket to 3400'.

6/24/83 Ran wall hook. Kelo socket, tag 3499', pull tool, no recovery. Ran Kelo socket to 3619', 21' off bottom, no recovery.

6/25/83 Lay down tools. Ran 5 1/2" pkr on 112 jts (3402') 2 3/8". Circ. pkr fluid, set pkr @ 3413'. Rig down unit.

6/26/83 Hooked up to injection.

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JUL 1 1983
O.C.D.
HOURS OFFICE