

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs 1-JA
1-File 1-BW
1-Engr RH 11-WIO's
1-Foreman HC 1-Laura Richardson-Midland

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-243

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 99
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 23S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3324' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Clean out & Polymer treated <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/26/82 Deepen 80' and ran polymer profile alteration treatment. TD 3610'. MIRU DA&S. NU BOP. Released pkr POH w/ 2 3/8" Salta line tbq and pkr. Ran 4 3/4" DR-7 bit w/ jet sub on 2 7/8" tbq. Left swinging at 1381'.

11/27/82 TD 3610'. Ran 4 3/4" bit. Tag @ 3473' and cleaned out to 3595'.

11/29/82 Cleaned out 3473- 3610 TD. Jet open hole. Drilled 10' new hole to 3620'.

11/30/82 Drilled new hole 3620-41'. Pull bit. Ran new bit, drilled to 3645'.

12/1/82 Lowered bit to 3645' (no fill). Drilled to 3680' (35'). Bit wore out. Circ. clean. TOH w/ bit TIH w/ bit #3.

12/2/82 Lowered bit to 3473'. Big ledge, fell through, went to 3680'. Drilled 10' to 3690 TD. Circ. clean POH. Welex attempted to run GR/Neutron, could not get past 3590'. P.O.H. Ran bit to bottom. POH. Ran logging tools. Ran GR/Neutron from 2800-3690'.

12/3/82 Ran 4 3/4" bit to 3690'. No fill. POH w/ bit. Ran 5 1/2" x 2 7/8" pkr to 3343' and set. Acid Engr. treated open hole 3450-3690' with 1000 gals 15% HCL and 30 gals pentafax. Displaced hole w/ 26 bbls wtr. Max press 850#, Min press 400#, ISIP 650#, Avg rate 3 BPM. 15 min 350#.

12/4/82 Swab tbq dry to 3385'.

12/6/82 Fluid level 500' from surface. Swab 13 bbls dry. Pull tbq & pkr. Ran 5 1/2" pkr on 112 jts 3405' 2 3/8" salta tubing set pkr @ 3413'. Rig down. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE December 9, 1982

ORIGINAL SIGNED BY
SUPERVISOR DISTRICT 1

APPROVED BY [Signature] TITLE DISTRICT J. SUPR.

CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 15 1982

RECEIVED

DEC 14 1982

O.C.S.
HOBBS OFFICE