

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE J. R. Holt "B" WELL NO. 1 UNIT I S 36 T 23-S R 36-E
DATE WORK PERFORMED 5-21 thru 7-8-57 POOL Anglie Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.
Fracture treated as follows:

1. Pulled tubing. Ran steel line measurement, found 25' cavings. Cleaned out to 3610' with sand pump.
2. Ran 3-1/2" tubing and packer at 3215'. Treated open hole formation from 3450-3610' with 30,000 gallons gelled lease oil with 1/4 sand per gallon. Pulled tubing and packer. Ran 113 joints 2-3/8" tubing at 3562'. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3324' TD 3610' PBD - Prod. Int. 3595-3610' Compl Date 8-17-49
Tbng. Dia 2-7/8" Tbng Depth 3572' Oil String Dia 5-1/2" Oil String Depth 3450'
Perf Interval (s) _____
Open Hole Interval 3450-3610' Producing Formation (s) Lime and Sand

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>None</u>	<u>7-8-57</u>
Oil Production, bbls. per day	_____	<u>24</u>
Gas Production, Mcf per day	_____	<u>272</u>
Water Production, bbls. per day	_____	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	_____	<u>11333</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>C. C. Brown</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fisher
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher
Position Area Supt. of Prod.
Company Gulf Oil Corporation