J. R. HOLT "B" #1

Killed well w/215 bbls 9.3# 36 viscosity mud, pulled 2-7/8" tubing. Ran Baker N-2-B bridging plug, set at 3155'. Ran tubing w/HOWCO type DM retainer, set at 2908'. Squeezed 150 sacks cement thru perforations 2940-3120' w/maximum pressure 1200#. Squeezed 200 sacks cement thru perforations and back washed 34 sacks cement. Maximum pressure 3300#. Ran bit on tubing, found top plug at 2908'. Drilled out to 3040'. Tested squeezed perforations 2940-3120' w/1200# pressure for 30 min. There was no drop in pressure. Drilled Baker bridging plug at 3420'. Cleaned out to 3610'. Displaced mud w/90 bbls oil, pulled tubing. Ran 115 joints 3596' of 2-3/8" tubing, set at 3606', perforations at 3599-3601'. Swabbed 66 bbls load oil in 11 hrs. KO and flowed 24 bbls load oil in 6 hrs. Flowed 2 bbls oil in 8 hrs and died. Shut in to pressure up. Flowed 6 bbls oil in 6 hrs. Loaded hole w/90 bbls oil & treated w/500 gallons MCA. Displaced w/14 bbls oil. Injection time 8 min. Injection rate 62¹/₂ gallons per min. Duration time 3 hours.

RESULTS: Swabbed 35 bbls oil 3 bbls residue in 6 hrs. Flowed 3 bbls oil in 2 hrs. Flowed 3 bbls oil in 20 min and died. Flowed 49 oil no water in 48 hrs. Flowed 6 oil no water in 30 min and died. CI $23\frac{1}{2}$ hrs. Installed time cycle stop clock. Flowed 12 oil on water in 48 hrs, flows $\frac{1}{2}$ hr in each 24 hr period on time control clock. Flowed 6 oil no water in 30 min on stop clock. Flowed 8 oil no water in 40 min, flows 20 min of each 12 hr period per day. Flowed 3 oil no water in 24 hrs, stop clock set to flow well 10 min out of each 6 hr period during day. Flowed 12 oil no water in 48 hrs, controlled by time cycle stop clock 10 min out of each 6 hrs. Daily average production December 1952 5 bopd. Allowable before workover 10 bopd. Allowable after workover 16 bopd.

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