

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.		8. Farm or Lease Name J. R. Holt (NCT-B)
15. Elevation (Show whether DF, RT, CR, etc.) 3328' GL		9. Well No. 2
		10. Field and Pool, or Wildcat Jalmat Gas
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>P&A Jalmat Gas</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 3289', test 900#. Spot 14' sand on RBP. Set cement retainer at 2825'. Circulate hole. Pumped 150 sacks Class "C" with .03% Halad 4 & .04% CFR₂. Drill cement and cement retainer. Reverse hole clean. Test casing 500#. Reverse out to 3289'. POH with RBP. Complete after squeezing Jalmat Gas. Well bore turned over to Getty Oil as their Myers Langlie Mattix Unit #104 11-22-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pitre TITLE Area Engineer DATE 12-7-81

APPROVED BY _____ TITLE _____ DATE DEC 8 1981

CONDITIONS OF APPROVAL, IF ANY:

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