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NEW MEXICO OIL CONSERVATION COMMISSION

4-NMOCD-Hobbs 1-WLG
 1-File 1-JDM-Engr.
 11-WIO's 1-BWI-Foreman
 1-BB

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-243

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Myers Langlie Mattix Unit
3. Address of Operator	8. Farm or Lease Name
Getty Oil Company	Myers Langlie Mattix Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	Langlie Mattix
11. Elevation (Show whether DF, RT, CR, etc.)	12. County
3328' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMERCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>Clean out and frac</u> <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/6/81 Rigged up DA&S, pulled pump.
 7/7/81 Twisted tubing off at 2511'. Ran over shot
 7/8/81 -
 7/13/81 Using overshot chemical cutter and spear, caught fish. Recovered tubing. Ran wash pipe on 4 drill collars to fish.
 7/14/81 Milled over Baker C-1 on-off tool @ 3335', and model "D" packer @ 3337', fell through. Ran to 3370'.
 7/15/81 Ran spear and caught fish. Pulled and recovered on-off tool, seal assembly, 7 jts. 2" tubing, 10' sub, seating nipple, and top 1/2 of circ. valve. Ran overshot, set down @ 3435'. Worked to 3466', fish @ 3572'.
 7/16/81 Laid down all the tools. Ran in with 106 jts. 2 7/8" tubing and 5 1/2" AD packer to 3352'. Set packer swinging form 3363-67'. Seating nipple at 3362'. Ran 2 1/2 X 1 1/2 20' pump. Pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 8/14/81
Date R. Crockett
 APPROVED BY [Signature] TITLE Area Superintendent DATE AUG 19 1981
Jerry Saxton
 CONDITIONS OF APPROVAL: None