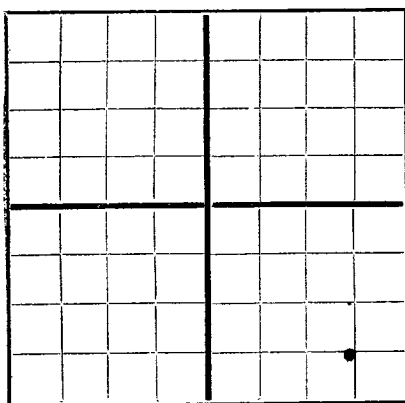


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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator Address
J. R. Holt "B" Well No. **2** in **C SE SE** of Sec. **36**, T. **23S**
Lease
R. **36E**, N. M. P. M. **Langlie-Mattix** Field, **Lea** County.
Well is **660** feet **North** of the **South** line and **660** feet west of the East line of **Section 36**
If State land the oil and gas lease is No. **B-243** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Gulf Oil Corporation - Gypsy Division**, Address **Tulsa, Oklahoma**
Drilling commenced **June 27**, 19**49** Drilling was completed **August 1**, 19**49**
Name of drilling contractor **Two States Drilling Company**, Address **Dallas, Texas**
Elevation above sea level at top of casing **3328** feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from **2935'** to **3170' Gas Zone** No. 4, from _____ to _____
No. 2, from **3505** to **3608'** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to **(ROTARY TOOLS)** feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9 5/8"	36#	8 Bd.	SS	294.26'					
5 1/2"	15.5#	"	"	3379'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	307'	225	HOWCO		
7 3/8"	5 1/2"	3389'	900	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
1" or 3 1/2 oz.	Jet Formation Shots	220 Shots	7-27 to 7-29	3480' to 3600'	3480'	
per shot.						

Results of shooting or chemical treatment **Flowed 404 bbls of oil in 24 hours through 1 1/2" choke.**
API Gravity 40.0.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3608** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **August 5**, 19**49**
The production of the first 24 hours was **404** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas. _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Two States Drilling Company, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **8th** day of **August**, 19**49**

[Signature]
Notary Public

My Commission expires **10-24-49**

Hobbs, New Mexico **August 8, 1949**
Name **E. J. Gallagher**
Position **District Sup't**
Representing **Gulf Oil Corporation**
Company or Operator
Address **Box 1667, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	310		Surface
	485		Redbeds and shells
	1100		Redbeds and sand
	1226		Anhydrite and sand
	1270		Redbeds and anhydrite
	2772		Anhydrite and salt
	2851		Anhydrite
	2915		Anhydrite and gypsum
	3235		Anhydrite and sand
	3289		Lime
	3315		Lime and anhydrite
	3390		Lime
	3608		Lime
			<u>FORMATION TOPS</u>
			Anhydrite 1170'
			Base salt 2745
			Brown lime 2780
			Oil pay 3505 to 3608