

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

0+3-NMOCD-Hobbs 1-Laura Richardson-Midland
1-File 1-JA
1-Engr. JDM 1-BW
1-Foreman BI

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water injection well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Myers Langlie Mattix Uni
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 101
4. Location of Well UNIT LETTER K, 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 23S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Cleaned out and ran liner

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/10/82 Rig up.
8/11/82 Ran 4 3/4" bit and jet sub. Tag fill @ 3517' & cleaned out to 3585'. TD 3600'.
8/12/82 Clean out from 3600' to TD. Pull up to 3400'.
8/13/82 Drill 4 3/4" hole @ 3600' to 3621'. Pull bit.
8/14/82 Ran 4 3/4" bit drilled 3621'-3657'.
8/16/82 Drilled new hole 4 3/4" hole 3657-96'.
8/17/82 Tag @ 3696'. Drill 9' to 3705' pull bit, ran new 4 3/4" bit drilled to 3720'.
8/18/82 Tagged w/ bit @ 3720'. Drilled 20' 3720-3740 circ clean. Pulled into csg.
8/19/82 Tag w/ bit @ 3738'. circ clean pull bit. Welox log sat down @ 3450'. Ran bit set down
3450' fell through with 4 points pull bit to 3000'.
8/20/82 Tag bit @ 3738', 2' fill. Clean out pull bit ran 13 jts 558', 4" OD 11.34#, K-55, FL4.
w/ Otis hanger set @ 3738'. F.C. @ 3694'. Top 3185'. Western cmdt w/ 125 sxs class
"C" 50-50 poz, 10% salt, 1/4# flocele, plug down @ 2:15 pull up 120' reverse out 40 sx.
8/21/82 W.O.C.
8/23/82 Ran 4 3/4" bit and tagged @ 3053' & drld to 3166' to top of liner. Circ. clean and
pull bit. Ran 3 1/8" bit & cleaned out 3166'-3677'.
8/24/82 Cleaned out to 3694'. Pull bit. Welox ran PFC Gamma Ray-Neutron 3000-3691'. Perfed
3444, 74, 77, 95, 3501, 10, 13, 32, 38, 45, 46, 54, 58, 62, 68, 69, 76, 81, 90, 96,
3604, 13, 30, 36, 49, 66, 70 = 27 holes.

Cont'd on back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Area Superintendent DATE August 27, 1982

APPROVED BY JERRY SEXTON DISTRICT 1 SUPR. TITLE _____ DATE SEP 1 1982

CONDITIONS OF APPROVAL, IF ANY:
N/A

8/25/82

Ran "R" pkr to 3660'. Spot 3 1/2 bbls of acid. Raise and set Pkr @ 3346'. Titan treated perfs 3444-3670 w/ 3000 gals of 15% NE, and 54 balls. Max press. 6000#, Min 1200#, Broke @ 1600#, rate 5 BPM, SD 600#, 15 min 400#. one hour pull pkr.

8/26/82

Ran 4" AD tension pkr on 108 jts 3329' of 2 3/8" Salta-lined tbg. Displace w/ treated wtr. Set pkr @ 3339-41'. Rig down. Placed well back on injectio

RECEIVED

AUG 31 1982

GEO
HOBBS OFFICE