

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1167

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- **Water Injection Well**

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **K** **2310** FEET FROM THE **South** LINE AND **1650** FEET FROM
THE **West** LINE, SECTION **36** TOWNSHIP **23S** RANGE **36E** NMPM.

7. Unit Agreement Name
Myers Langlie-Mattix U.

8. Farm or Lease Name
Myers Langlie-Mattix U.

9. Well No.
101

10. Field and Pool, or Wildcat
Langlie-Mattix

15. Elevation (Show whether DF, RT, GR, etc.)
3336' KB

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig October 4, 1975. Pulled rods and tubing.
- 2) Clean out 3571-3600' TD.
- 3) Ran GR-Neutron log 3000-3585'.
- 4) Ran 110 joints (3391') 2-3/8" OD Salta lined tubing and set in packer at 3403'.
- 5) Loaded tubing-casing annulus with 70 bbls. treated water.
- 6) Well shut down October 10, 1975, waiting on injection water to inject Langlie-Mattix open hole 3452-3600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 11-11-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: