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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCD-Hobbs 1-File
 1-Engr.-JDM 1-Foreman-BWI
 10-WIO's 1-BB
 1-WLG

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 B-7776

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Mexico "D"
3. Address of Operator P.O. Box 730 Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat
11. Elevation (Show whether DF, RT, GR, etc.) 3328' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		Cement squeeze the Jalmat perfs ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/8/81 Picked up & ran & ran 7" Arrow RBP, retrieving head & 7" model "R" pkr on 130 jts (3044') 2 7/8" tbg set BP @ 3067'. Pulled up 30' & broke circulation, 85 bbls fresh water. Spot 400# 10/20 sand on BP Set pkr. tested BP to 600#. Pulled up & set pkr @ 2711'. Pressured backside to 300#. Small stream oil on bradenhead between 7" & 9 5/8". Pumped @ 2 1/2 BPM, 600 psi. Howco pumped 300 sxs Class "C" w/.6% Halad 9, Flushed to 2800' w/19 bbls fresh water. Stage last 3 bbls; min 600#; max 1700#. SI w/1700#.

12/10/81 Unset pkr, POH w/pkr. Picked up bit and tbg (89 jts). WOC 39 1/2 hrs.

12/11/81 Lowered bit. Drilled hard cement 2760' - 3011'. Pulled up circulated.

12/12/81 Lowered bit & tools, tagged cement 3011'. Drilled hard cement to 3052' and fell thru. Circulated frac sand. Pulled up, pressure casing 500#. 15 min ok. POH w/bit & tools. Picked up retrieving head TIH tag sand 3052. Washed sand to retrieve BP @3067'. Latched on BP. POH. Jalmat P&A'd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 1/13/82

Orig. Signed by
 Jerry Sexton

APPROVED BY [Signature] TITLE Dist. L. Super DATE

CONDITIONS OF APPROVAL, IF ANY: