

3-NMOC-D-Hobbs
1-JD NGR.
10-WIO's

1-FILE
1-FOREMAN-BWI- TU #100

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

B-7776

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator

Getty Oil Company

3. Address of Operator

P.O. Box 730 Hobbs, New Mexico

4. Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 23S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)

3328' DF

7. Unit Agreement Name

8. Farm or Lease Name

Mexico "D"

9. Well No.

1

10. Field and Pool, or Wildcat

Jalmat

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER Cement squeeze the Jalmat perfs ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull rods and pump.
3. Install BOP.
4. Pull tubing and packer.
5. GIH with RBP and RTTS. Set RBP at 3050'.
6. Spot 250 gallons of 15% NCL across Jalmat perfs 2900' - 3000'.
7. Set RTTS at 2850'. Test for leaks.
8. Squeeze Jalmat perfs with 200 sacks Class "A" cement.
9. Check backflow.
10. Reverse out excess cement.
11. Pull packer to 2800' and reset.
12. Repressure to original standing pressure.
13. If still holding after 10 minutes, bleed off pressure.
14. WOC 18 hours.
15. Drill out cement and bp. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Area Superintendent

DATE JUNE 12, 1981

APPROVED BY

Orig. Signed By

Jerry Sestan

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Det. 1. Supv.

JUN 15 1981