

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| | | | | | | | |
|-------------------------------|---------------------------|-----------|---|----------------------------------|------------------------------|---------------------------|--|
| Operator Getty Oil Company | | | Lease Myers Langlie Mattix Unit Mexico "D" | | | Well 100 (L-Zone No. 1 | |
| Location of Well | Unit J | Sec 36 | Twp 23-S | Rge 36-E | County Lea | | |
| | Name of Reservoir or Pool | | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift | Prod. Medium (Tbg or Csg) | Choke Size | |
| Upper Compl | Jalmat | | Gas | Flow | Csg. | - | |
| Lower Compl | Langlie Mattix | | Oil | Art, Lift | Tbg. | - | |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 a.m. February 23, 1981

| Well opened at (hour, date): | Upper Completion | Lower Completion |
|--|--------------------------------------|---------------------|
| 9:00 a.m. February 24, 1981 | | X |
| Indicate by (X) the zone producing..... | | |
| Pressure at beginning of test..... | 161 | 52 |
| Stabilized? (Yes or No)..... | Yes | Yes |
| Maximum pressure during test..... | 161 | 52 |
| Minimum pressure during test..... | 158 | 46 |
| Pressure at conclusion of test..... | 158 | 46 |
| Pressure change during test (Maximum minus Minimum)..... | 3 | 6 |
| Was pressure change an increase or a decrease?..... | Decrease | Decrease |
| Well closed at (hour, date): 9:00 a.m. February 25, 1981 | Total Time On Production 24 hours | |
| Oil Production | Gas Production | |
| During Test: 20 bbls; Grav. 35°; During Test TSTM MCF; GOR | | |
| Remarks | | |

FLOW TEST NO. 2

| | | |
|--|--------------------------------------|---------------------|
| Well opened at (hour, date): 9:00 a.m. February 26, 1981 | Upper Completion | Lower Completion |
| Indicate by (X) the zone producing..... | X | |
| Pressure at beginning of test..... | 153 | 46 |
| Stabilized? (Yes or No)..... | Yes | Yes |
| Maximum pressure during test..... | 153 | 46 |
| Minimum pressure during test..... | 36 | 44 |
| Pressure at conclusion of test..... | 36 | 44 |
| Pressure change during test (Maximum minus Minimum)..... | 117 | 2 |
| Was pressure change an increase or a decrease?..... | Decrease | Decrease |
| Well closed at (hour, date) 9:00 a.m. February 27, 1981 | Total time on Production 24 hours | |
| Oil Production | Gas Production | |
| During Test: - bbls; Grav. -; During Test 5 MCF; GOR - | | |
| Remarks El Paso - Gas Transporter | | |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator Getty Oil Company

By Tom Sebaste

By _____
Title _____

Title Field Technician
Date March 2, 1981