

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-ELB, ENGR.
1-R. J. STARRAK-TULSA 1-CK, FOREMAN
1-A. B. CARY-MIDLAND 1-BH, FIELD CLK
1-FILE

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-7776

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, NM 88240
4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 23S RANGE 36E NMPM.

7. Unit Agreement Name

Myers Langlie Mattix Un

8. Form or Lease Name

Myers Langlie Mattix Un

9. Well No.

100

10. Field and Pool, or Wildcat

Langlie Mattix

15. Elevation (Show whether DF, RT, CR, etc.)

3328' DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Visqueeze ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/6/79 Rigged up unit.

11/7/79 Pulled rods and 2 7/8" tbg. Ran 7" "R" pkr. and set pkr. at 3378'.

11/8/79 By BJ, pumped 20 bbls. lease oil, 1400 gals., Mark II slurry mixed with 115 sxs Class "C" cement. Displaced with 38 bbls. lease oil to 3590' at 1/2 BPM at 1500 psi. SD pressure 1300#, maximum 1500#, min. 50#. Avg. rate 1.5 BPM. Total load 90 bbls. Rigged down unit. Waited on visqueeze.

11/9/79 WOC.

11/10/79 Rigged up unit. Swabbed 1 hr. Recovered 20 bbls. oil and no water. Fluid level at 1200'. Pulled pkr.

11/12/79 Pulled "R" pkr. Ran 111 jts. 3493' 2 7/8" tbg. SN at 3501'. Ran 2 1/2" x 1 3/4" x 16' pump and set at 3501'. Rigged down unit. Pumped 12 hrs. 12 x 74 SPM. No test.

11/13 and 11/14/79 Pumped and tested.

11/15/79 POB 24 hrs. 12 x 74 SPM. 7 BO & 164 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

12-10-79

Orig. Signed by

John Runyan

TITLE

DATE

DEC 12 1979

CONDITIONS OF APPROVAL, IF ANY