

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs 1-Laura Richradson-Midland
1-File 11-WIO's
1-Engr. JDM. 1-JA, 1-BW, 1-Foreman-BI

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7776	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Myers Langlie Mattix Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		9. Well No. 103
4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23E</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3325 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Clean out & run liner</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

8/26/82 7" csg @ 3385'. TD @ 3648'. Clean out and run liner. Inj well. Rig up pull tbq & pkr.
8/27/82 Ran 6 1/4" bit & jet sub on 2 7/8" tbq. Tag fill 3626'. Clean out to 3648'. Drilled new hole to 3649'. Pulled to 3380'.
8/30/82 With 4 3/4" bit, drill 36' of new hole jet wash 3648-3385'. Clean to 3641'. Drill to 3648'. Drill new hole to 3650'.
8/31/82 4 3/4" bit, drilled new hole 3650-52, pull bit, ran new bit, drill to 3658'.
9/1/82 Lowered 4 3/4" bit, drill new hole 3658-3681'.
9/2/82 Drill new hole 3681-91. Pull bit, ran new bit to 3385'.
9/3/82 Drilled new hole w/ 4 3/4" bit 3691-3709, pull bit.
9/4/82 Ran 4 3/4" bit drilled new hole 3709-3733'. Pull to 3300'.
9/7/82 Drilled new hole 6 1/4" 3733-3758'. Pull bit 3301.
9/8/82 Lower bit tag 3755'. Clean out to 3758'. Pull bit. Dresser Atlas ran GR-Neutron PFC 3760-3000'. Ran bit to 3385'.
9/9/82 Lower bit to 3756'. Clean to 3758'. Pull bit. Ran Otis hanger 17 jts (671') 5" OD 15# 8rd, K-55, "A". Set @ 3758'. F.C. 3719'. Top liner @ 3069'. Howco cmt 250 sxs 50-50 poz mix 3% Halad-4, 1/4# flocele, 2% CaCl2. Plug down.
9/10/82 P.U. 6 1/4" bit on 2 7/8" tbq. Tag soft cmt 2976'. Liner top 3069'. (93'cmt). Pre csg 1000# bled off 3 min. POH. PU 7" arrow pkr. Set @ 60'. Press up 1000# on backside. Still leaking. Dug out cellar to 5' found 7" csg valve leaking. Cont'd on back..

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crockett TITLE Area Superintendent DATE September 17, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.

CONDITIONS OF APPROVAL, IF ANY

TITLE DATE SEP 22 1982

9/10/82 Cont'd. Will replace. WOC 37 hours.
9/11/82 Repair wellhead. Ran Arrow pkr test head OK. Pull pkr. Ran 6 1/4" bit. Tag cmt 2976'. Drill to 3039'.
9/13/82 Lower bit to 3039'. Drilled cmt to 3069' (liner top). Test to 1000# OK. Pulled bit. Ran 4 1/8" bit and drilled cmt 3069-3073'. Fell free. Ran bit to 3719'. Circulated clean. Pulled bit.
9/14/82 Dresser Atlas ran Gamma ray - PFC Neutron log 3715-3000. Perf 5" liner 3442, 53, 60, 67, 70, 81, 95, 97, 3503, 08, 14, 20, 40, 47, 50, 57, 64, 79, 3611, 23, 31, 39., 45, 48, = 24 holes. Ran pkr to 3654'.
9/15/82 Pkr @ 3654'. Spot 150 gals 15% acid. Raise and set pkr @ 3381'. Treated perfs 3442-3648 with 3000 gal 15% acid and 48 balls. Broke @ 1100#. Max press 2400#, Rate 4 BPM, ISIP 400#, 15 min vacuum. Pull pkr.
9/16/82 Ran Baker pkr on 111 jts (3344') of 2 3/8" coated tbg. Set pkr @ 3355'. Rig down. Start inj at 400 BWPD.

RECEIVED
SEP 21 1982
O.C.D.
HOBBS OFFICE