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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCD-Hobbs (Lea Co.)
 1-W.A. Frnka-Tulsa
 1-R.W. Blohm-Midland
 1-Engr.-JDM
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection Well**

2. Name of Operator **Getty Oil Company**

3. Address of Operator **P.O. Box 730, Hobbs, N.M. 88240**

4. Location of Well
 UNIT LETTER **0** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
East THE **36** LINE, SECTION **23E** TOWNSHIP **36E** RANGE **36E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3325 DF

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-7776

7. Unit Agreement Name
Myers Langlie Mattix Unit

6. Farm or Lease Name
Myers Langlie Mattix Unit

9. Well No.
103

10. Field and Pool, or Wildcat
Langlie Mattix

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Clean out and run liner	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Install BOP.
3. Pull tubing and packer.
4. GIH with bit and clean out to 3758'.
5. Run GR-Neutron log from TD to 3000'.
6. Run liner and cement .
7. Reverse out excess.
8. WOC 24 hours.
9. Run cement bond log from TD to 3000'.
10. Perforate based on Neutron log.
11. GIH with packer and acidize with 3000 gallons 20% NE HCL acid.
12. POH, run injector tubing and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/30/80

Orig. Signed by Jerry Sexton

APPROVED BY Dale J. Suggs TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: