Corm 9-331 C (May 1963)	(Other instruction					Form approved. Budget Bureau No. 42-R1425.	
	DEPARTMLNT	D STATES		reverse s	1.		
GEDLOGICAL SURVEY					, :	5. LEASE DESIGNATION AND SEBIAL NO. LC 030467 (b)	
	V FOR PERMIT					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK			-05			•	
DRILL DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL OIL WELL GAS WELL OTHER SINGLE MULTIPLE ZONE ZONE						NMFU 8. FARM OR LEASE NAME	
WELL OTHER ZONE ZONE 2. NAME OF OPERATOR 2000 <td>•</td>						•	
Continental Oil Company						Vaughn B-1 9. WELL NO.	
3. ADDRESS OF OPERATOR						2	
P.O. Box 460, Hobbs, N.M. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIRLD AND POOL, OB WILDCAT	
At surface 1650' FNL & 1650' FWL of Sec. 1, T-24S, R-36E,						Langlie Mattix Pool 11. SEC., T., R., M., OE BLK. AND SURVEY OF AREA	
At proposed prod. zone Lea County, New Mexico, NMPM.						AND SURVEY OF AREA	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Sec. 1, T-24S, R-36E 12. COUNTY OR PARISH 13. STATE	
						-	
13 mi SW Eunice, N.M. 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST QQO! 16. NO. OF ACRES IN LEASE 17. NO. TO T						of ACRES ASSIGNED	
LOCATION TO NEAREST 990' PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1920'					TOT	40	
18. DISTANCE FROM PROPOSED LOCATION* 2064 West 19. PROPOSED DEPTH					20. ROTA	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. Of No. 1 3625! 21. ELEVATIONS (Show whether DF, RT, GR, etc.)						Rotary	
3353 DF						7-10-65	
23. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH						QUANTITY OF CEMENT	
15"	10 3/4 OD	32#		342	25		
9 5/8"	7 5/8 OD	24#		2810	60		
6 3/4"	3/4" 4 1/2" OD 9.5 (Liner)		ŧ	3625	1	110	
following p 3574' and 6 3520' to 39 Ray-Sonic a 3625'. 4) formation. gallons lea 6) Place of	procedure: 1 deepen well t 507' and 4 3/ and Laterolog Run Gamma R 5) Acidize) Kill v o 3625' v 4 inch ho . 3) Ru ay-Collar formatic ,000 pour 7) Cle	vell vith ole f in an c log on with nds s	, drill out 6 6 3/4" bit. from 3507'to nd cement 850 g and select: ith 1000 gal sand, and 2,0	cement (6-3 3474' 0' - 4 ively lons a 000 pc	 b. 2 using the c plug from 3420' to c and from d). 2) Run Gamma <lid). 2)="" gamma<="" li="" run=""> <lid). 2)="" gamm<="" run="" td=""></lid).></lid).>	
zone. If proposal is to preventer program, if an 24. SIGNED JUL (This space for Fede PERMIT NO.	drill or deepen directiona	lly, give pertinen		olug back, give data on p on subsurface locations a aff Supervis	ind measure	ductive zone and proposed new productive ed and true vertical depths. Give blowout 	
APPROVED BY TITLE DATE							
USGS-5, NM	ОСС-2, LPT, A	TL ROS-2	, PA	N AM-HOBBS-3	, CAL	IF MID-2. A. R. BROWN DISTRICT ENGINEER	
				On Reverse Side		Dist	

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