

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-030467 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

138

10. FIELD AND POOL, OR WILDCAT
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T24S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr A, 660 FNL and 660 FEL, Sec. 1, 24S, 36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3322' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Polymer treat

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling and pull tbq. AD-1 pkr.
2. TIH with workstring and pkr to \pm 3400' and set pkr.
3. Acidize Langlie Mattix interval using 15% HCL.
4. Flow and/or swab back load.
5. TIH w/injection tbq. and pkr. to \pm 3400' and set pkr., resume injection, and allow well to stabilize.
6. Run step rate test and injection profile log.
7. TOH w/inj. tbq. and pkr.
8. Spot 50/50 mixture of 20/40-100 mesh sand across intervals not taking water.
9. TIH with injection tbq. and pkr. to \pm 3400' and set pkr.
10. Perform polymer profile alteration treatment as per recommendation.
11. Shut well in following completion of treatment.
12. Release pkr., drop down and circulate out 20/40 and 100 mesh sand.
13. Pull up and set pkr. at \pm 3400'.
14. Gradually resume injection.
15. Allow well to stabilize then run profile log.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CARLOSAD RESEARCH

DATE

12-12-84

CONDITIONS OF APPROVAL, IF ANY:

0+6-BLM-Car
1-Engr RH, 1-For
1-Mr. J.A.-Midland

Subject to
Like Approval
by State

*See Instructions on Reverse Side

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.