SANTA FE

District Prod. & Drlg. Supt.

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	•	AND	Cilectias (-1-02
u.s.g.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE	• -		
TRANSPORTER GAS	-		
GPERATOR	-		
PROBATION OFFICE			
Operator ARCO Oil and Gas			
	antic Richfield Company		
Address 2 0 Page 1710	Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box	110000, 1100 110000	Other (Please explain)	
New Well	Change in Transporter of:	. Change in Operat	or Name
Recompletion	Oil Dry Gas	effective: 4-1-	79
Change in Ownership	Casinghead Gas Condens	ate	
			·
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Man	e, Including Formation	Kind of Lease
	rry WN / XA	lmat rater Das	State, Federal or Fee
Location	vig ///	mus gave one	0 /
\mathcal{D}	Feet From The South ine	and 660 Feet From	The East
Unit Letter / ; ;			<i>D</i> ,
Lime of Section / , To	wnship 245 Range	36E , NMPM,	Sea County
	• •		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	ued conv of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	pea copy of this joint to to color,
Name of Authorized Transporter of Ca	singhead Gas 🔲 of Dry Gas 🔀	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Ca		DD Roy 1384	Jal. n.m.
C Taso. / faun	Unit Sec. Twp. Rge.	Is gas actually connected?	ęn ,
If well produces oil or liquids, give location of tanks.		Nes	Inknoun
<u> </u>	ith that from any other lease or pool,		
COMPLETION DATA	ith that from any other lease of poor, i		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi		1 1	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Poel	Number of Fraguesing Commercia		
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	.		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top alio
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
No Change			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	<u> </u>		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
	-		
GAS WELL	It seems of Total	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Data: Gainguidand, Milaiot	
Testing Method (pitot, back pr.)		Casing Pressure	Choke Size
reserved Manual (butor, pace his)	l'uning Pressure		i
	Tubing Pressure		
CERTIFICATE OF COMPANY		OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIA		OIL CONSERV	ATION COMMISSION
. I have by cortify that the rules 300	NCE	APPROVED APR 1	TATION COMMISSION
I hereby certify that the rules and	NCE	APPROVED APR 1	ATION COMMISSION
I hereby certify that the rules and Commission have been complied above is true and complete to the	regulations of the Gil Conservation with and that the information given he best of my knowledge and belief.	APPROVED APR 1	TATION COMMISSION 1970 1970 R DISTRICT
above is true and complete to t	NCE	APPROVED APR 1	TATION COMMISSION 1970, 19 1970, 19 R DISTRICT,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 1 4 1979
CIL CONSERVATION COMM.
ROCCES IL IL