Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator 689 Well No. ARCO Oil & Gas Co Frederick H. Curry WN Unit Letter Section Township Range County Ρ 1 24S 36E Lea NMPM Actual Footage Location of Well: 660 he <u>South</u> Producing Formation 660 feet from the line and feet from the East line Ground level Elev. Pool Dedicated Acreage: 3344 Yates Jalmat 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No No ! | If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Kenqu Printed Name Ken W. Gosnell Position Engr. Tech. Company ARCO Oil & Gas Co. Date 2 - 5 - 90SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor 2 1980' 660' 660 Certificate No. 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Form C-102 Revised 1-1-89

COUNTY LEA FIELDJ	almat	<u>\</u> st	ATE NM OW	<u>40</u>		
OPR SINCLAIR OIL & GAS COMPANY 1 Curry, Frederick H. WN		MAP				
<u>Sec. 1, T-24-S, R-36</u>	-E					
<u> </u>	CO-ORD					
<u>Re-Spd 1-24-65</u>		CLASS	F			
Re-Cmp 2-18-65	FORMATION	DATUM	FORMATION	T		
CSG & SX - TUBING				DATUM		
13'' 210' 225 8 5/8'' 2776' 850						
5 1/2" 3310' 100						
LOGS EL GR RA IND HC A						
	TD 3697', P	BD 3230'				
IP Yates Perfs 2866-3192' CAOE 7000 WERE						

IP Yates Perfs 2866-3192' CAOF 7200 MCFGPD. Pot. Based on 4point test, gravity gas .712, 72 hr SIWHP 628#.

CONT.	Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Scouting Service, Inc.
DATE	PROP DEPTH TYPE

F.R.C. 5-20-65, OWWO Orig. Western Natural Gas Co., comp from Langlie-Mattix OH 3310-3558',OTD 3697', OPB 3558'. TD 3697', PBD 3230', COMPLETED. 5-17-65 Squeezed OH 3440-3538' W/25 sx. Perf 3220-22' W/4 shots Squeezed perfs 3220-22' W/100 sx. Perf 3026-27' W/4 shots Squeezed perfs 3026-27' W/100 $_{\rm SX.}$ Perf 2811-12' W/4 shots Squeezed perfs 2811-12' W/200 $_{\rm SX}.$ CO to 3230' Perf (Yates) 2866-68', 2882-85', 2913-16', 2942-45', 3054-56', 3075-76', 3132-34', 3191-92' W/38 shots Ac. 1500 gals. 3054-3192'. Ac. 1500 gals. 2866-2945'. Frac 10,000 gals oil + 10,000# sd. 2866-2945'.

- LEA Jalmat NM Sec. 1-248-36E SINCLAIR OIL & CAS CO., #1 Curry, Frederick H. WN Page #2

			1.50=	
5-20-65	Continued FOUR-POINT TES <u>Gas Volume</u> 367 MCFGPD 815 MCFGPD 1073 MCFGPD 1392 MCFGPD	ST: <u>Tíme</u> 1 hr 1 hr 1 hr 1 hr	<u>Choke</u> 6/64'' 10/64'' 12/64'' 14/64''	<u>TP</u> 618# 605# 593# 581#