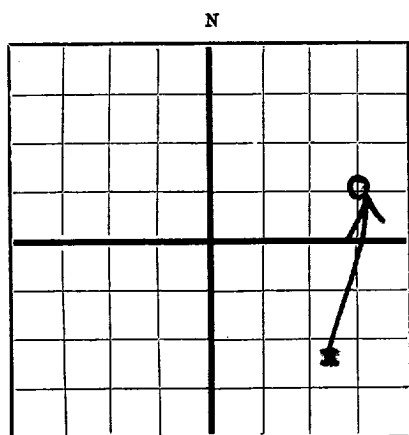


FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Humble Oil & Refining Company
Company or Operator
N.M. State 2 Well No. 1 in NE/4 of Sec. 2, T. 24-S
Lease
R. 36-S, N. M. P. M., Cooper Jal Field, Lea County.
Well is 4290 feet south of the North line and 990 feet west of the East line of Section 2.
If State land the oil and gas lease is No. 100913 Assignment No. -
If patented land the owner is - Address -
If Government land the permittee is - Address -
The Lessee is Humble Oil & Refining Company Address Box 2180, Houston, Texas
Drilling commenced 5-13-50 19. Drilling was completed 5-25-50 19.
Name of drilling contractor Olson Drilling Company Address Tulsa, Oklahoma
Elevation above sea level at top of casing 3966 feet.
The information given is to be kept confidential until - 19.

OIL SANDS OR ZONES

No. 1, from 2932 to 3073 No. 4, from - to -
No. 2, from - to - No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.
No. 2, from - to - feet.
No. 3, from - to - feet.
No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	40.5	8-8	102	296.76	Lehrer	-	-	-	Surface
7"	20.5	8-8	Met'l	2803.77	Baker	-	-	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	307.96	300	Halliburton	-	-
8-3/4	7	2814.00	1060	Halliburton	-	-

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -
Adapters — Material - Size -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment none

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3073 feet, and from - feet to - feet
Cable tools were used from - feet to - feet, and from - feet to - feet

PRODUCTION

Put to producing (Tested 6-2-50) 19.
The production of the first 24 hours was - barrels of fluid of which - % was oil; - % emulsion; - % water; and - % sediment. Gravity, Be. -
If gas well, cu. ft. per 24 hours 3,600 MCF/Day Gallons gasoline per 1,000 cu. ft. of gas -
Rock pressure, lbs. per sq. in. 1200

EMPLOYEES

J. W. Dyer Driller F.B. Wagner Driller
Gene Evans Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th day of June, 1950

Lurla M. Bates Notary Public

My Commission expires 6-1-51

Midland, Texas June 26, 1950
Name J. P. Ruckman
Position Asst. Division Superintendent
Representing Humble Oil & Refining Company
Company or Operator
Address Box 1600, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	194	194	Caliche and Surface Rock
194	316	122	Caliche and Red Bed
316	975	659	Red Bed and Red Rock
975	1700	725	Red Bed
1700	2350	650	Anhydrite and Salt
2350	2932	582	Anhydrite
2932	3073	141	Lime
	3073	Total Depth	