OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

	report by checking below.		
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REP	AIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEE	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Report on Pot	tential Test of a G	Well.
October 20,	1949	Hobbs, Men Mex	100.
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date	Place	
Following is a report on the work done and the results	obtained under the heading	noted above at the	
Tide Water Associated Oil Company	Lease	Well No.	in the
Company or Operator ME/4: SE/4 of Sec. 2		, R, N	. м. р. м.,
Langlie-Mattix, Field,	Les		County.
The dates of this work were as follows:	-13-48		
Notice of intention to do the work (was not) so	ibmitted on Form C-102 or	ì	19
	ORK DONE AND RESULTS		
State "T" Well #1 was potentialed by Tusing a 4" Critical Flow prover. Shut 1063.3 psia, Temp. 58°F, Volume 3,313, Temp. 56°F, Volume 4,877.990 Ft. 3/day. Absolute open file	ide Water Associated in pressure was 12. 143 Ft. //day. On 18. 17. On 5/8" Choke.	d 011 Company's rep 13.3 psia. On 3/8' 1/2" Choke, T.P. 37 TP. 683,3 psia, Tem	choke T.P 3.3 psia, p 520F, Vo
State "T" Well #1 was potentialed by Tusing a h Critical Flow prover. Shut 1063.3 psia, Temp. 58°F, Volume 3,313, Temp. 56°F, Volume 4,877.990 Ft. 3/ds 5,969,039 ft. 3/dsy. Absolute open flower files.	ide Water Associated in pressure was 12. 1k3 Ft. /day. On 1. 1k3 Ft. On 5/8" Choke, the con 2" tubing - 7.	d Oil Company's rep 13.3 psia. On 3/8° 1/2° Choke, T.P. 37 TP. 683,3 psia, Tem ,500,000 Ft. 3/ day	choke T.P 3.3 psia, p 520F, Vo
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