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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, reclaims estimated for work) SEE RULE 1703. O.T.D. 3290' Lime PBTD 2981'. Prep to plug and abandon. MIRU pulling unit, loaded hole with brine water, released packer and pulled tubing. Ran tubing with a retainer set @ 2981' and squeezed off Yates Gas Perfs 2996 - 3150' with 200 sacks Class C w/0.3% CFR-2 and 3% salt/sack followed by 100 sacks Class C w/3 salt/sack cement. Displaced 296 sacks below retainer @ may press. of 700% - Held O.K. (293 sacks in formation, 3 sacks in csg. below retainer). Reverse out \(\frac{1}{2} \) sacks. Spotted 170 gals acetic acid @ 2977 - 2800'. Perforated the Tansill formation wholes each @ 2865', 2871', 2876', 2876', 2877', 2886', 2891', 2891', 2992', 2902', 2906', 2911', 2916', 2922', 2930', 2933', 2939', 2940', 2950', 2953', 2964', 2972', 2973' and 2975'. Ran tubing with a packer set @ 2784'. Swabbed dry. Acidized thru Tansill Perfs 2865 - 2975' w/2000 gals 15% NE acid + 60 ball sealers. Max. press. 2150%, min. press. 1850%, AIR 3.8 B/M, ISIP 1000%, 10 min SIP 750%. Swabbed 1/4 BO + 4 BLW/4 hrs. Region Operation Manager Sept. 23, 1975 Orig. Signed by John Runyan	TEMPORARILY ABANDON	COMME	NCE DRILLING OPNS.	
O.T.D. 3290' Lime PBTD 2981'. Prep to plug and abandon. MIRU pulling unit, loaded hole with brine water, released packer and pulled tubing. Ran tubing with a retainer set @ 2981' and squeezed off Yates Gas Perfs 2996 - 3150' with 200 sacks Class C w/0.3% CFR-2 and 3% salt/sack followed by 100 sacks Class C w/3% salt/sack cement. Displaced 296 sacks below retainer @ may press. of 700% - Held O.K. (293 sacks in formation, 3 sacks in csg. below retainer). Reversed out 14 sacks. Spotted 170 gals acetic acid @ 2977 - 2800'. Perforated the Tansill formation wholes each @ 2865', 2871', 2876', 2876', 2886', 2891', 2902', 2906', 2902', 2906', 2911', 2916 2922', 2930', 2933', 2939', 2910', 2950', 2953', 2961', 2972', 2973' and 2975'. Ran tubing with a packer set @ 2781'. Swabbed dry. Acidized thru Tansill Perfs 2865 - 2975' w/2000 gals 15% NE acid + 60 ball sealers. Max. press. 2150%, min. press. 1850%, AIR 3.8 B/M, ISIP 1000%, 10 min SIP 750%. Swabbed 1/4 BO + 4 BLW/4 hrs. Region Operation Manager Sept. 23, 1975 Orig. Signed by John Runyan June Jun	OTHER	ОТН	ER	
O.T.D. 3290¹ Lime PBTD 2981¹. Prep to plug and abandon. MIRU pulling unit, loaded hole with brine water, released packer and pulled tubing. Ran tubing with a retainer set @ 2981¹ and squeezed off Yates Gas Perfs 2996 - 3150¹ with 200 sacks Class C w/0.3% CFR-2 and 3# salt/sack followed by 100 sacks Class C w/3# salt/sack cement. Displaced 296 sacks below retainer @ may press. of 700# - Held O.K. (293 sacks in formation, 3 sacks in csg. below retainer). Reversed out ¼ sacks. Spotted 170 gals acetic acid @ 2977 - 2800¹. Perforated the Tansill formation wholes each @ 2865¹, 2871¹, 2876¹, 2877¹, 2886¹, 2891¹, 2898¹, 2902¹, 2906¹, 2911¹, 2916 2922¹, 2930¹, 2933¹, 2930¹, 2930¹, 2950¹, 2950¹, 2950¹, 2972¹, 2972¹, 2973¹ and 2975¹. Ran tubing with a packer set @ 278½¹. Swabbed dry. Acidized thru Tansill Perfs 2865 - 2975¹ w/2000 gals 15% NE acid + 60 ball sealers. Max. press. 2150#, min. press. 1850#, AIR 3.8 B/M, ISIP 1000#, 10 min SIP 750#. Swabbed 1/¼ BO + ¼ BLW/¼ hrs. 18.1 hereby certify that the information above is true and complete to the best Cas, convelot, and build. Region Operation Manager Sept. 23, 1975	OTHER			
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Orig. Signed by John Runyan TITLE Region Operation Manager Sept. 23, 1975	brine water, released squeezed off Yates Ga followed by 100 sacks press. of 700# - Held out 4 sacks. Spotted holes each @ 2865', 22922', 2930', 2933', a packer set @ 2784'. NE acid + 60 ball sea	packer and pulled tubing. Ras Perfs 29% - 3150' with 200 Class C w/3# salt/sack cement 0.K. (293 sacks in formation 170 gals acetic acid @ 2977 871', 2876', 2877', 2886', 2892939', 2940', 2950', 2953', 2955', 295	an tubing with a reta sacks Class C w/0.39 t. Displaced 296 sac , 3 sacks in csg. bel - 2800'. Perforated 91', 2894', 2898', 29 964', 2972', 2973' ar Tansill Perfs 2865	ainer set @ 2981' and & CFR-2 and 3# salt/sack cks below retainer @ max low retainer). Reversed the Tansill formation we goz', 2906', 2911', 2916 and 2975'. Ran tubing wi - 2975' w/2000 gals 15%
APPROVED BY John Runyan TITLE DATE	18. I hereby certify that the information			Sept. 23, 1975
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