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NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-193
Supersedes Old
C-102 and C-103
Effective 1-1-65

6a. Indicate Type of Lease	Rate <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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6b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Name of Lease Name State AS Com.
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> N.M.P.M.	10. Field, Pool, or Well Unit Jalmat - Tansill
11. Elevation (Show whether DF, RT, GR, etc.) 3374' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.

O.T.D. 3290' Lime PBTD 2981'. Prep to plug and abandon. MIRU pulling unit, loaded hole with brine water, released packer and pulled tubing. Ran tubing with a retainer set @ 2981' and squeezed off Yates Gas Perfs 2996 - 3150' with 200 sacks Class C w/0.3% CFR-2 and 3# salt/sack followed by 100 sacks Class C w/3# salt/sack cement. Displaced 296 sacks below retainer @ max. press. of 700# - Held O.K. (293 sacks in formation, 3 sacks in csg. below retainer). Reversed out 4 sacks. Spotted 170 gals acetic acid @ 2977 - 2800'. Perforated the Tansill formation w/2 holes each @ 2865', 2871', 2876', 2877', 2886', 2891', 2894', 2898', 2902', 2906', 2911', 2916', 2922', 2930', 2933', 2939', 2940', 2950', 2953', 2964', 2972', 2973' and 2975'. Ran tubing with a packer set @ 2784'. Swabbed dry. Acidized thru Tansill Perfs 2865 - 2975' w/2000 gals 15% NE acid + 60 ball sealers. Max. press. 2150#, min. press. 1850#, AIR 3.8 B/M, ISIP 1000#, 10 min SIP 750#. Swabbed 1/4 BO + 4 BLW/4 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Spindler TITLE Region Operation Manager DATE Sept. 23, 1975
APPROVED BY John Runyan TITLE Geologist DATE Sept. 23, 1975
CONDITIONS OF APPROVAL, IF ANY