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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 10107 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Cities Service Oil Company | | 8. Farm or Lease Name State AS Com. | |
| 3. Address of Operator Box 1919 - Midland, Texas 79701 | | 9. Well No. 1 | |
| 4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM. | | 10. Field and Pool, or Wildcat Jalmat (Yates) | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3374' DF | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 3290' Lime, PBTD 3164'. Well is shut-in pending geological study for future remedial work. Well was logged off with water thru all perfs (2996'-3150' & 3194'-3218') before work-over. MIRU workover unit, killed well and pulled tubing. Set a CIBP @ 3185' and dumped 3 sacks of cement on top of CIBP @ 3185'-3164'. Ran and set 2 3/8" OD tubing @ 3143' with a packer @ 2948'. Swabbed dry. Acidized thru Perfs 2996'-3150' w/500 Gals. 15% IST acid. Swabbed and flowed part of load and flowed gas @ rate of 130 MCFD thru 1" Choke FTP 150#. Flowed gas @ rate of 38 MCFD/24 Hrs. thru 1" Choke FTP 55#. Well dead after 96 Hr. flow period.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Mullin TITLE Region Operation Manager DATE June 18, 1974

APPROVED BY J. E. Baker TITLE DATE 7/1
CONDITIONS OF APPROVAL, IF ANY: