District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. G

State of New Mexico Energy, Minerals & Natural Resources

Form C-10 Reformatted July 20, 200 &

District III 1000 Rio Brazos District IV	Rd., Azte		7505	122	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					Submit to Appropriate District Offic 5 Copie		
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¹ Operator na	ame and	Address		KALI	OWADLE	AND AU	Ino	² OGRID Nun		AINSI	PORT	
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⁷ Property C	8 Pro	perty Nam	- 141E2	LUNIT			33820					
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II. 10 Sur	_	ocation		,	-							
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