Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Prawer DD, Artesia, NM 88210

State of New Mexico ...ergy, Minerals and Natural Resources Departm.

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Part

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 09496 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation 141560 LANGLIE MATTIX 7 RVRS Q GRAYBURG FEE **COOPER JAL UNIT** Location 330 Feet From The SOUTH Line and 2310 Feet From The WEST Unit Letter 245 Range 36E , NMPM, LEA 13 County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 2648 Houston, Texas 77252 **Shell Pipeline Corporation** Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X P. O. Box 1492 El Paso, Texas 79978 El Paso Natural Gas Company is gas actually connected? When 7 Rge. Sec. Twp. If well produces oil or liquids, give location of tanks. | 245 | 36E J | 24 YES 1955 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Rea'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE **HOLE SIZE** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top automatic for intra depth of object into depth of objec

Bbis. Condensate/MMCF

Casing Pressure (Shut-in)

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION 1991

Gravity of Condensate

Choke Size

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.