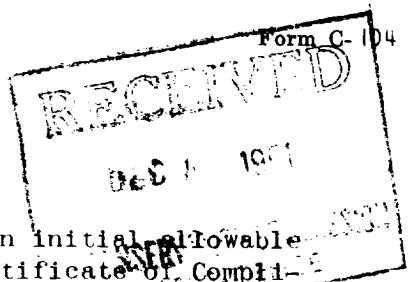


OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas
Place

12/3/51
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

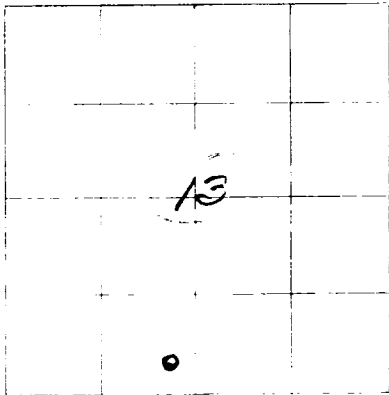
Culbertson & Irwin, Inc.
Company or Operator

Hunter
Lease

Well No. 2 in SE 1/4 SW 1/4

section 13, T. 24S, R. 36E, N.M.P.M. Cooper-Jal Pool Lea County

Please indicate location: Elevation 3332 Spudded 10/20 Completed 12/1/51



Total Depth 3615 P.B.
Top Oil (Gas Pay) 3450 Top Water Pay
Initial Production Test: Pump Flow 96 (ROPD 0.00000)
Based on 56 Bbls. Oil in 14 Hrs. Mins.
Method of Test (Pitot gauge, prover, meter run):
Size of choke in inches 20/64"
Tubing (Size) 2 3/8 3601 Feet
Pressures: Tubing 250# Casing 450#
Gas/Oil Ratio Gravity 37°
Casing perforations:

Unit letter: N

Casing & Cementing Record

Size	Feet	Sax
10 3/4	233	150
7"	3215	400
*5 1/2	3436	150
*Liner set 3436-2406'		

Acid Record:

Gals to
Gals to
Gals to
Shooting Record.
Qts to
Qts to
Qts to

Show of Oil, Gas and water

Oil & gas 3450-3460
" " 3490-3505
" " 3435-3545
S/
S/
S/
S/
S/

Natural Production Test: - Pumping 96 bbls Flowing
Test after acid or shot: Pumping Flowing

Please indicate below formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1150
T. Salt 1250
B. Salt 2830
T. Yates 2990
T. 7 Rivers 3200
T. Queen 3450
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

Northwestern New Mexico

T. Rio Alamo
T. Kirtland-Fruitland
T. Jaramington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn

Date first oil run to tanks or gas to pipe line: Dec. 2, 1951

Pipe line taking oil or gas: Humble

Remarks: _____

CULBERTSON & IRWIN, INC.

Company or Operator

Bv: _____

Signature

Position: President

Send communications regarding well to:

Name: Culbertson & Irwin, Inc.

Address: Box 1071, Midland, Texas

APPROVED 12 - 4, 1951

OIL CONSERVATION COMMISSION

Bv: _____

Title: _____