

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. GRUY PETROLEUM MANAGEMENT COMPANY P.O. BOX 140907. IRVING, TEXAS 75014-0907		² OGRID Number 162683
⁴ Property Code 23660	⁵ Property Name STATE "X"	³ API Number 30-025-09498
		⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	2	24S	36E		1980'	NORTH	660'	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 JALMAT TANSILL, YATES, 7 RIVERS GAS (79240)	¹⁰ Proposed Pool 2
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¹¹ Work Type Code E	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3377'
¹⁶ Multiple NO	¹⁷ Proposed Depth 3869'	¹⁸ Formation TAN, YATES, 7R's	¹⁹ Contractor UNKNOWN	²⁰ Spud Date WHEN APPROVED

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11 1/4"	8 5/8"	24	1262'	600	Circulated *
7 7/8"	5 1/2"	15.5	3869'	1000	Circulate

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- * 1. This is a re-entry a 11 1/4" hole was drilled to 1266'. 38 joints of 8 5/8" 24# J-55 casing was run and cemented with 600 Sx. of cement, cement circulated to surface.
2. Move in Rat-hole unit and drill out surface plug and set anchors.
3. Move in well service unit rig up reverse unit with steel tanks, drill out plugs with 7 7/8" bit and clean out hole to old total depth (3869).
4. Run logs and 5 1/2" J-55 15.5# ST&C casing. Cement with 1000 Sx. of cement, circulate cement to surface.
5. Perforate selected zones and complete as a gas well.

Valid for 1 Year From Approval
Date Unless Drilling Underway
Re-entry

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Joe T. Janica</i>		OIL CONSERVATION DIVISION	
Printed name: Joe T. Janica		Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT SUPERVISOR	
Title: Agent		Title:	
Date: 09/09/98		Approval Date: SEP 10 1998	Expiration Date:
Phone: 505-392-2112		Conditions of Approval: Attached <input type="checkbox"/>	

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-09498		2 Pool Code 79240		3 Pool Name JALMAT TANSILL, YATES, 7RIVERS GAS	
4 Property Code 23660		5 Property Name STATE "X"			6 Well Number 1
7 OGRID No. 162683		8 Operator Name GRUY PETROLEUM MANAGEMENT COMPANY			9 Elevation 3377'

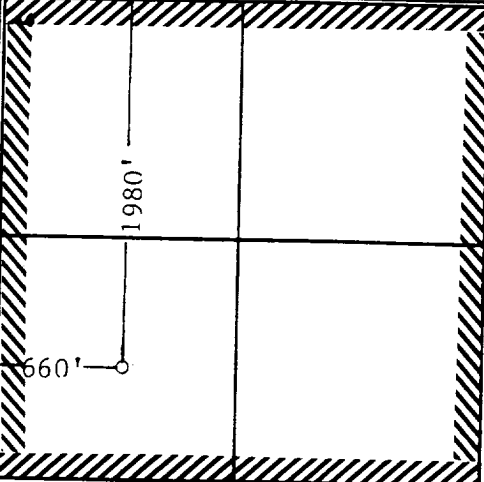
10 Surface Location

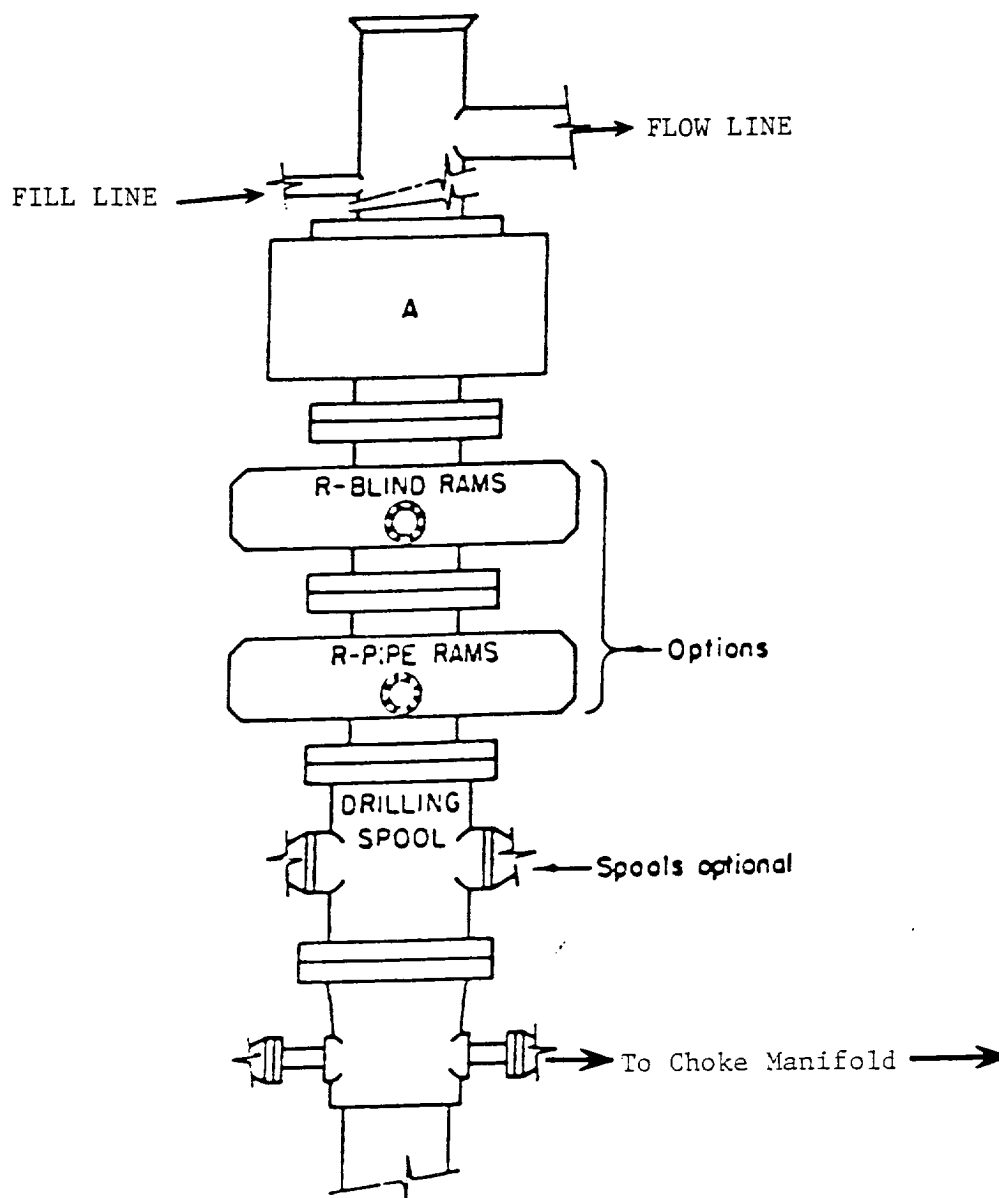
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	2	24S	36E		1980'	NORTH	660'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 160		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Joe T. Janica</u> Printed Name: Joe T. Janica Title: Agent Date: 09/09/98			
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____			



ARRANGEMENT SRRA

900 Series
3000 PSI WP