

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

#### I.

Operator <b>Tenison Oil Company</b>	Well API No. <b>30-025-09500</b>
Address <b>8140 Wallnut Hill Ln. #601 Dallas, Texas 75231</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
Effective: 11/1/91	
If change of operator give name and address of previous operator	

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Vaughn B-3</b>	Well No. <b>5</b>	Pool Name, Including Formation <b>Jalmat Tansill Yates 7 River</b>	Kind of Lease FED State, Federal or Fee	Lease No. <b>C 032436</b>
Location				
Unit Letter <b>C</b>	<b>330</b>	Feet From The <b>North</b> Line and <b>2310</b>	Feet From The <b>West</b>	Line
Section <b>3</b>	Township <b>24S</b>	Range <b>36E</b>	<b>NMPM</b>	Lea County

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>Box 3105 - Houston, Texas 77253-3105</b>
Name of Authorized Transporter of Casinghead <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>76102</b> <b>First City Bank Tower 201 Main St. Ft.W. Tx.</b>
If well produces oil or liquids, give location of tanks. <b>U. F 3 24S 36E</b>	Is gas actually connected? <b>Yes</b> When? <b>Unknown</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

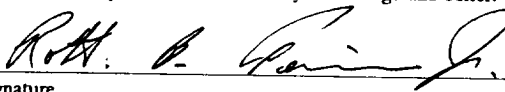
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
**Robert B. Tenison Jr.** Manager- Marketing  
Printed Name  
**11/12/91** (214) 363-5005  
Date Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved **NOV 20 1991**

By **Paul Kautz**  
Orig. Signed by  
**Geologist**

Title

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.