| AGY AND MINERALS DEPARTMENT | | ATION DIVISIC | Revised 10-1-78 |
|--|---|--|---|
| DISTRIPUTION | P. O. BC | | |
| SANTA PE | SANTA FE, NEV | W MEXICO 87501 | |
| U.A.G.B. | | | |
| LAND OFFICE | REQUEST FO | R ALLOWABLE | |
| DPERATOR | | ND PORT OIL AND NATURAL GAS | |
| Operation OFFICE | | · · · · · · · · · · · · · · · · · · · | |
| Triton Oil & | Gas Corp. | · · | - |
| | lle Avenue #1000 - Dallas | , Texas 75206 | |
| Reason(s) for filing (Check proper box |) Change in Transporter of: | Other (Please explain) | |
| New Well Recompletion | | Effective 5/31/8 | 8 |
| Change In Ownership | Casinghead Gas 🗌 Conder | nsale | |
| If change of ownership give name | Worldwide Frerov Cor | poration - Drawer V - Fro | eer, Texas 78357 |
| ind address of previous owner | worldwide hiergy cor | poración - prawer v - ri | eer, iexas 70557 |
| DESCRIPTION OF WELL AND | LEASE Well No. Pool Name, Including F | ormation Kind of Leas | T.C. 020/67P Lease No. |
| Vaughn Vaughn B-3 | 5 Jalmat Tansill | | LC 030467B [L0000 |
| Location | | | |
| Unit Letter <u>C</u> ; <u>330</u> | Feet From The North Lin | ie and <u>2310</u> Feet From ' | The West |
| Line of Section 3 Tov | mahip 245 Range | 36E , NMPM, | Lea County |
| DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | S | |
| Name of Authorized Transporter of OH | | Address (Give address to which approv | ved copy of this form is to be sent) |
| Shell Oil Company | speline | P. O. Box 3105 - Housi Address (Give address to which approv | ton, Texas 77253-3105 |
| Name of Authorized Transporter of Cas | • | | |
| El Paso Natural Gas (if well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | aso, Texas 79978-1492 Pn |
| give location of tanks. | F 3 24S 36E | Yes Exact date unknown. | |
| f this production is commingled wit COMPLETION DATA | th that from any other lease or pool, | give commingling order number: | |
| | Oil Well Gas Well | New Weil Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Designate Type of Completio | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Date-Spudded | Dute compt. Heady to Prod. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth |
| Periorations | | J | Depth Casing Shoe |
| | | | <u>)</u> |
| | TUBING, CASING, AND CASING & TUBING SIZE | D CEMENTING RECORD | SACKS CEMENT |
| HOLE SIZE | | | |
| | | | |
| | | | } |
| TEST DATA AND REQUEST FO | | | and must be equal to or exceed top allow- |
| OIL WELL Date First New Oil Run To Tanks | able for this de | pth or be for full 24 hours) Producing Method (Flow, pump, gas lij | (1. elc.) |
| Date First New OII Run 10 1 dats | | | • |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Pred. During Test | Oil-Bbis. | Water-Bbis. | Gas-MCF |
| | L | <u> </u> | 1 |
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | | | |
| CERTIFICATE OF COMPLIANC | CE | OIL CONSERVAT | • · · |
| hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED, 19 | |
| | | BYORIGINAL STORING THE INTON | |
| | | TITLE | |
| \wedge \wedge | | | compliance with RULE 1104. |
| Al provinkalorin | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened | |
| (Signature) | | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | |
| Prod. Analyst | | All sections of this form must be filled out completely for allow- | |
| (Title) 6/14/88 | | able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, | |
| 0/14/00 /Da | 10) | well name or number, or transport | er, or other such change of condition. |