.iv€D		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL		
GAS		
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL GAS

NEW MEXICO OIL CONSERVATION COMMIS. N REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

}	3881872	REQUEST I		Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (5A3
	LAND OFFICE			
ĺ	TRANSPORTER GAS			
	OPERATOR DESIGN			
1.	PRORATION OFFICE Operator			
	Worldwide Energy	Corporation		
	Address			
		g, Midland, Texas 79701		
	Reason(s) for filing (Check proper box,		Other (Please explain)	
i	New We!1	Change in Transporter of:	•	
	Recompletion	Oil Dry Gas		
	Change in Ownership X	Casinghead Gas Conden	sate	
	If change of ownership give name T	riton Oil & Gas Corp., 2	310 Republic Bank Tower	, Dallas, Texas, 75201
	and address of previous owner			
11	DESCRIPTION OF WELL AND	LEASE		
11.	Lease Name	Well No. Pool Name, Including Fo		1 = ;
	Vaughn B-3	2 Jalmat Yates	7 Rivers Tansil Ptate, Federa	or Fee Federal D32436
	Location			
	Unit Letter D; 330	Feet From The North Lin	e and 330 Feet From	The West
	Unit Letter;	reerrom ruc		
	Line of Section 3	waship 24S Range	36E , <u>NMFM</u> , <u>Lea</u>	County
	Carlo di decitati			
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of CL	X or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Shell Pipe Line Corpor	ration	P. O. Box 2648, Houst	on, Texas
	Name of Authorized Transporter of Car	singhead Gas 🐧 or Dry Gas 🦳	Address (Give address to which appro	oved copy of this form is to be sent;
	El Paso Natural Gas		El Paso, Texas	
		Unit Sec. Twp. Rge.		nen
	If well produces oil or liquids, give location of tanks.	F 3 24S 36E	Yes	
		. 	give commingling order number:	
137	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give comminging on an	
1 .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completion	on = (X)		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			 	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
		Name of Producing Formation	Top Oil/Gas Pay	
			Top Oil/Gas Pay CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
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v	Perforations	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET Ofter recovery of total volume of load of epth or be for full 24 hours;	Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allou-
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College (FEL)

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