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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I. OPERATOR**  
Operator: Triton Oil & Gas Corp.  
Address: 2310 Republic Bank Tower, Dallas, Texas 75201  
Reason(s) for filing (Check proper box):  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☒ Other (Please explain):  
If change of ownership give name and address of previous owner: Argus Production Company, 3313 Republic Bank Tower, Dallas, Texas 57201

**II. DESCRIPTION OF WELL AND LEASE**  
Lease Name: Vaughn B-3 Well No.: 2 Pool Name, including Formation: Jalmat Yates 7 Rivers Tansill Kind of Lease: State, Federal or Fee: Federal Lease No.: D32436  
Location: Unit Letter: D; 330 Feet From The North Line and 330 Feet From The West  
Line of Section: 3 Township: 24S Range: 36E, NMPM, Lea County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**  
Name of Authorized Transporter of Oil ☒ or Condensate ☐: Shell Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent): Box 2648, Houston, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐: El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent): El Paso, Texas  
If well produces oil or liquids, give location of tanks: Unit: F Sec.: 3 Twp.: 24S Rge.: 36E Is gas actually connected? Yes When:

If this production is commingled with that from any other lease or pool, give commingling order number:  
**IV. COMPLETION DATA**  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
**TUBING, CASING, AND CEMENTING RECORD**  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

**GAS WELL**  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

**VI. CERTIFICATE OF COMPLIANCE**  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
David E. Gore (Signature) Chief Engineer  
March 24, 1971 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED MAR 29 1971  
BY [Signature] SUPERVISOR DISTRICT  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.  
HOUSTON, TEXAS